4/11/84 P

26-30-34W C

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5317 EXPIRATION DATE 6/30/84

OPERATOR Continental Energy API NO. 15-081-20,276

ADDRESS South Star Route COUNTY Haskell

Garden City, KS 67846 FIELD Wildcat

** CONTACT PERSON Russell Freeman PROD. FORMATION Morrow

PHONE (316) 276-8711

PURCHASER Pending LEASE Blair

ADDRESS ____ WELL NO. 1

____ WELL LOCATION NE NE

DRILLING CONTRACTOR Cheyenne Drilling 660 Ft. from North Line and

ADDRESS Highway 50 West 660 Ft. from East Line of

Garden City, KS 67846 the ___(Qtr.)SEC 26 TWP 30S RGE 34 (E) (W).

PLUGGING CONTRACTOR n/a

ADDRESS ____

____

WELL PLAT (Office Use Only)

KCC ✓

KGS ___

SWD/REP ___

PLG. ___

26

RELEASED

MAY 1 1985

Date: ____

FROM CONFIDENTIAL

TOTAL DEPTH 5761'LTD 5750' RTD PBTD 5800'

SPUD DATE 2/24/84 DATE COMPLETED 4/11/84

ELEV: GR 2964 DF ____ KB 2973

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 1802' DV Tool Used? Yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

MAY 9 1985

State Geological Survey
WICHITA BRANCH

A F F I D A V I T

Russell Freeman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

22520 7

ACO-1 WELL HISTORY (E) (W)

OPERATOR Continental Energy LEASE Blair #1 SEC. 26 TWP. 30S RGE. 34

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface Hole	0	1803'		
Shale	1803'	1949'		
Shale, Sand	1949'	2340'		
Shale	2340'	2600'		
Shale, Sand	2600'	2883'		
Shale, Lime	2883'	3616'		
Lime, Shale	3616'	3870'		
Shale, Lime	3870'	4048'		
Lime, Shale	4048'	5071'		
Shale, Lime	5071'	5497'		
Lime	5497'	5750'	RTD	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% HCL	5329-5354'
7000 gal. MOD 202	" "
150,000# riversand	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
- -	Shut in	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	- bbls.	no test MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Shut in

Perforations: 5329'-5354'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	1802'	Lite Class A	670 150	2% c.c. 3% c.c.
Production	7 7/8"	5 1/2"	15.5#	5684'	50-50 poz. 50-50 poz.	300 300	10% salt 10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5395'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	4" SSBII	5329'-5354'