

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 8767Name: The Trees Oil CompanyAddress 105 S. Broadway, Suite #310Wichita, KS 67202

City/State/Zip _____

Purchaser: KochOperator Contact Person: Susan KendallPhone (316) 263-2060Contractor: Name: Murfin DrillingLicense: 30606Wellsite Geologist: Ed GrievesDesignate Type of Completion
XX New Well _____ Re-Entry _____ WorkoverXX Oil _____ SWD _____ SIOU _____ Temp. Abd.XX Gas _____ ENHR _____ SIEW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

11/11/97 11/28/97 12/16/97

Spud Date Date Reached TD Completion Date

API NO. 15- 15-081-211540000County HaskellAppx. NW - NE - NE Sec. 33 Twp. 30S Rge. 34 XX ^E_W440 Feet from S/W (circle one) Line of Section910 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Jacqueline Well # 33Field Name W.C.Producing Formation Chester SandElevation: Ground 2872' KB 2883'Total Depth 5771' PBTD _____Amount of Surface Pipe Set and Cemented at 1670 FeetMultiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used fresh water - air dry

Location of fluid disposal if hauled offsite:

Operator Name KCC

Lease Name _____ License No. _____

Quarter FEB 05 Sec. _____ Twp. _____ S Rng. _____ E/WCounty CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Administrative Manager Date 2/5/98Subscribed and sworn to before me this 5th day of February, 19 98.

Notary Public _____

Carole Morris

Date Commission Expires _____

ROBERT MORRIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires Oct. 29, 1998

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution

_____ hss _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)