

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

COPY

Jut

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Release

NOV 05 2003

From  
Confidential

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, SUITE 400

City/State/Zip AMARILLO, TEXAS 79109

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: JOHN VIGIL

Phone (806) 457-4600

Contractor: Name: BIG "A" DRILLING

License: 31572

Wellsite Geologist:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

5-18-2001

5-29-2001

6-21-2001

Spud Date

Date Reached TD

Completion Date

API NO. 15- 081-21408

County HASKELL

190'S &amp; 90'W OF

C - NE - SW - SW Sec. 11 Twp. 30S Rge. 34 X W

800 Feet from X (circle one) Line of Section

900 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name WEEKS FARMS "A" Well # 1

Field Name VICTORY

Producing Formation MORROW

Elevation: Ground 2971 KB

Total Depth 5600 PBTD 5550

Amount of Surface Pipe Set and Cemented at 1831 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 4523 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

ACT 1

Daw  
12-22-01

Chloride content 800 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL &amp; RESTORE LOCATION.

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

L. MARC HARVEY

Title ENGINEERING TECHNICIAN III

Date

9-4-01

Subscribed and sworn to before me this 4 day of September 20 01.

Notary Public

Lori Pearson

Date Commission Expires

2/26/05

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedC ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)



LORI PEARSON  
Notary Public, State of Texas  
My Commission Expires  
February 26, 2005

Form ACO-1 (7-91)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATIONLease Name WEEKS FARMS "A"Well # 1Sec. 11 Twp. 30S Rge. 34☐ EastCounty HASKELL☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run: CBL, DIL, CNL-LDT, ML, BHC SONIC.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

COUNCIL GROVE	2878	
B/HHEEBNER	4024	
TORONTO	4046	
MARMATON	4743	
MORROW	5254	
STE. GENEVIEVE	5418	

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1831	CLASS C/ CLASS C.	500/100	3% D79, .2% D46, 1/4#/SK FC/2% D79, 1/4#/SK FC.
PRODUCTION	7-7/8"	5-1/2"	15.5	5580	CLASS H.	175	.2% AF, .5% TI, 10% EXP, 1/4#/SK CF.
			DV TOOL @	4523	(STAGE 2) CLASS H.	170	SAA.

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5382-87, 5362-70.	ACID: 1500 GAL 7-1/2% HCL.	5362-87 (OA)
		FRAC: 37,800 GAL GEL & 121,900# 12/20 SD.	5362-87 (OA)
TUBING RECORD	Size 2-7/8"	Set At	Packer At 5420
		Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. SI-WOPL	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 3800	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) \_\_\_\_\_5362-87 (OA)