WELL NAME:	MLP Black # 4-3
COMPANY:	Hugoton Energy Corp
LOCATION:	Sec. 3 Twp. 30S Rge. 34W
	Haskell County Kansas
DATE:	1/20/97

TRILOBITE TESTING L.L.C.

OPERATOR : Hugoton Energy Corp
WELL NAME: MLP Black #4-3
LOCATION : 3-30S-34W Haskell KS
INTERVAL : 4107.00 To 4144.00 ft

DATE 1/6/97
KB 2991.00 ft
GR 2980.00 ft
TD 4144.00 ft

TICKET NO: 9610 DST #1
FORMATION: Lansing 'A'
TEST TYPE: CONV.

RECORDER DATA

Mins		Field	1	2	3	4
PF 30	Rec.	13339	13339	13276		
SI 60	Range(Psi)	4000.0	4000.0	4000.0	0.0	0.0
SF 45	Clock(hrs)	12hr	12hr	12hr		
FS 90	Depth(ft)	4139.0	4139.0	4134.0	0.0	0.0

TIME DATA----------
PF Fr. 1028 to 1058 hr
IS Fr. 1058 to 1158 hr
SF Fr. 1158 to 1243 hr
FS Fr. 1243 to 1413 hr

	Field	1	2	3	4
A. Init Hydro	1972.0	1943.0	0.0	0.0	0.0
B. First Flow	83.0	115.0	0.0	0.0	0.0
B1. Final Flow	104.0	113.0	0.0	0.0	0.0
C. In Shut-in	929.0	935.0	0.0	0.0	0.0
D. Init Flow	114.0	148.0	0.0	0.0	0.0
E. Final Flow	124.0	140.0	0.0	0.0	0.0
F. Fl Shut-in	929.0	941.0	0.0	0.0	0.0
G. Final Hydro	1962.0	1882.0	0.0	0.0	0.0
Inside/Outside	O	O	I		

T STARTED 0845 hr
T ON BOTM 1020 hr
T OPEN 1028 hr
T PULLED 1413 hr
T OUT 1645 hr

RECOVERY
Tot Fluid 320.00 ft of 248.00 ft in DC and 72.00 ft in DP
72.00 ft of Gas Oil Cut Mud 5%g 5%o 90%m
62.00 ft of Gas Oil Water Cut Mud 10%g 10%o 20%w 60%m
62.00 ft of Gas Oil Water Cut Mud 25%g 20%o 20%w 35%m
62.00 ft of Gas Oil Water Cut Mud 30%g 25%o 15%w 40%m
62.00 ft of Gas Oil Water Cut Mud 45%g 15%o 20%w 20%m
0.00 ft of
0.00 ft of
0.00 ft of RW .24 @ 70F
SALINITY 30000.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	1800.00 lbs
Wt Set On Packer	30000.00 lbs
Wt Pulled Loose	80000.00 lbs
Initial Str Wt	70000.00 lbs
Unseated Str Wt	70000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	248.00 ft
D.P. Length	3559.00 ft
H.W. I.D	2.70 in

BLOW DESCRIPTION
Initial Flow:
Strong blow off bottom in 30 sec

Initial Shut In:
Bled off blow, Surface blow steady throughout.

Final Flow:
Strong return off bottom in 30 sec

Final Shut In:
Bled off blow, Gas to Surface while bleeding off, surface blow built to 1 1/2"

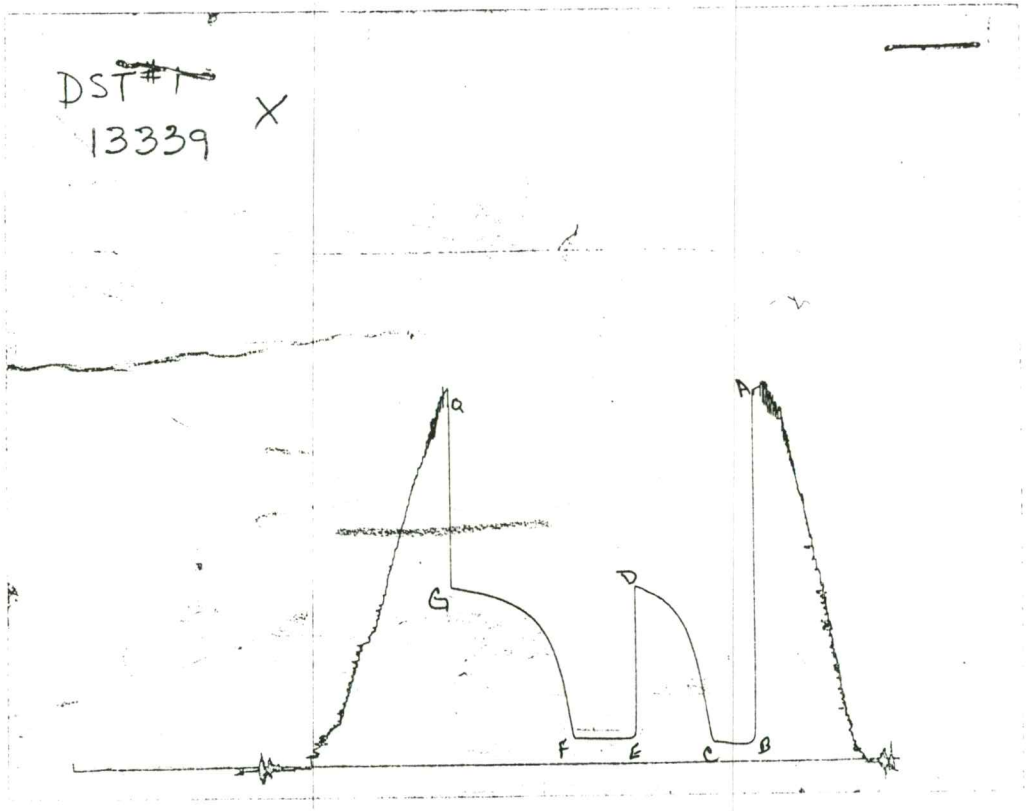
SAMPLES:
SENT TO:

MUD DATA----------

Mud Type	Chemical
Weight	9.00 lb/c
Vis.	44.00 S/L
W.L.	10.20 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	136.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Rod Steinbrink
Co. Rep.	Arden Ratzlaff
Contr.	Murfin
Rig #	20
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 9610

Well Name & No. MLP Black #4-3 Test No. 1 Date 1-6-97

Company Hugoton Energy Corporation Zone Tested Lansing 'A'

Address 301 N. Main Ste. 1900 Wichita, KS. 61 Elevation 2991 KB 2980 GL

Co. Rep / Geo. Arden Ratzlaff Cont. Murfin #20 Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 3 Twp. 30S Rge. 34W Co. Haskell State KS

No. of Copies ____ Distribution Sheet (Y, N) ____ Turnkey (Y, N) N Evaluation (Y, N) ____

Interval Tested 4107 - 4144 Initial Str Wt./Lbs. 70,000 Unseated Str Wt./Lbs. 70,000

Anchor Length 37' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 80,000

Top Packer Depth 4102 Tool Weight 1,800

Bottom Packer Depth 4107 Hole Size — 7 7/8" ____ Rubber Size — 6 3/4" ____

Total Depth 4144 Wt. Pipe Run — Drill Collar Run 4" H-90 248'

Mud Wt. 9.0 LCM 1#/bbl Vis. 44 WL 10.2 Drill Pipe Size 4½" XH Ft. Run 3559'

Blow Description IF: Strong blow off bttm in 30 secs.

ISI: Bled off blow - surface blow steady throughout.

FF: Strong return off bttm in 30 secs

FSI: Bled off blow - GTS while bleeding off / surface blow built to 1½"

Recovery — Total Feet 320' GIP ____ Ft. in DC 248' Ft. in DP 72'

Rec. 72'	Feet Of GOCM	5	%gas	5	%oil	—	%water	90	%mud
Rec. 62'	Feet Of GOWCM	10	%gas	10	%oil	20	%water	60	%mud
Rec. 62'	Feet Of GOWCM	25	%gas	20	%oil	20	%water	35	%mud
Rec. 62	Feet Of GOWCM	30	%gas	25	%oil	15	%water	40	%mud
Rec. 62'	Feet Of GOWCM	45	%gas	15	%oil	20	%water	20	%mud

BHT 136° °F Gravity ____ °API D@ ____ °F Corrected Gravity ____ °API

RW .24 @ 70° °F Chlorides 30,000 ppm Recovery Chlorides 1,800 ppm System

(A) Initial Hydrostatic Mud	1972	PSI	Recorder No.	13276	T-Started	0845
(B) First Initial Flow Pressure	33	PSI	(depth)	4134	T-Open	1023
(C) First Final Flow Pressure	104	PSI	Recorder No.	13339	T-Pulled	1413
(D) Initial Shut-in Pressure	929	PSI	(depth)	4139	T-Out	1645
(E) Second Initial Flow Pressure	114	PSI	Recorder No.	—		
(F) Second Final Flow Pressure	124	PSI	(depth)	—		
(G) Final Shut-in Pressure	929	PSI	Initial Opening	30	Test	700
(H) Final Hydrostatic Mud	1962	PSI	Initial Shut-in	60	Jars	
			Final Flow	45	Safety Joint	X 50
			Final Shut-in	90	Straddle	
					Circ. Sub	X N/C
					Sampler	
					Extra Packer	
					Elect. Rec.	
					Other	
					TOTAL PRICE $	750

Approved By Arden Ratzlaff

Our Representative Rod Steinbrink

10

TRILOBITE TESTING L.L.C.

OPERATOR : Hugoton Energy Corp
WELL NAME: Black # 4-3
LOCATION : 3-30S-34W Haskell KS
INTERVAL : 4883.00 To 4930.00 ft

DATE 1/8/97
KB 2991.00 ft
GR 2982.00 ft
TD 4930.00 ft

TICKET NO: 9096 DST #2
FORMATION: Fort Scott
TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4
PF 30	Rec.	10333	10333	1055		
SI 60	Range(Psi)	4075.0	4075.0	4050.0	0.0	0.0
SF 60	Clock(hrs)	12hr	12hr	12hr		
FS 120	Depth(ft)	4886.0	4886.0	4927.0	0.0	0.0

TIME DATA----------
PF Fr. 1111 to 1141 hr
IS Fr. 1141 to 1241 hr
SF Fr. 1241 to 1341 hr
FS Fr. 1341 to 1541 hr

	Field	1	2	3	4
A. Init Hydro	2406.0	2409.0	0.0	0.0	0.0
B. First Flow	0.0	0.0	0.0	0.0	0.0
B1. Final Flow	0.0	0.0	0.0	0.0	0.0
C. In Shut-in	0.0	0.0	0.0	0.0	0.0
D. Init Flow	111.0	111.0	0.0	0.0	0.0
E. Final Flow	213.0	217.0	0.0	0.0	0.0
F. Fl Shut-in	1375.0	1377.0	0.0	0.0	0.0
G. Final Hydro	2295.0	2296.0	0.0	0.0	0.0
Inside/Outside	O	O	I		

T STARTED 0115 hr
T ON BOTM 1105 hr
T OPEN 1111 hr
T PULLED 1547 hr
T OUT 1900 hr

RECOVERY
Tot Fluid 630.00 ft of 309.00 ft in DC and 321.00 ft in DP
225.00 ft of Gas in Pipe
140.00 ft of Slightly frothy Gas cut Muddy Water
120.00 ft of Heavy Gas with Muddy frothy Oil
0.00 ft of 65% Gas 10% Frothy Oil 15% Water 10% Mud
250.00 ft of Heavy Frothy Oil, Muddy Water
0.00 ft of 55% Frothy Oil 25% Water 20% Mud
250.00 ft of Salt Water
0.00 ft of RW .190 @ 58.2F
SALINITY 48000.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	0.00 lbs
Wt Set On Packer	25000.00 lbs
Wt Pulled Loose	90000.00 lbs
Initial Str Wt	85000.00 lbs
Unseated Str Wt	85000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	309.00 ft
D.P. Length	4589.00 ft
H.W. I.D	2.70 in

BLOW DESCRIPTION
Initial Flow:
Weak Surface Blow, Tool Never Opened

Initial Shut In:

Final Flow:
Strong Blow, Bottom Of Bucket in 1 min

Final Shut In:
Bled off 2 inches in blow back

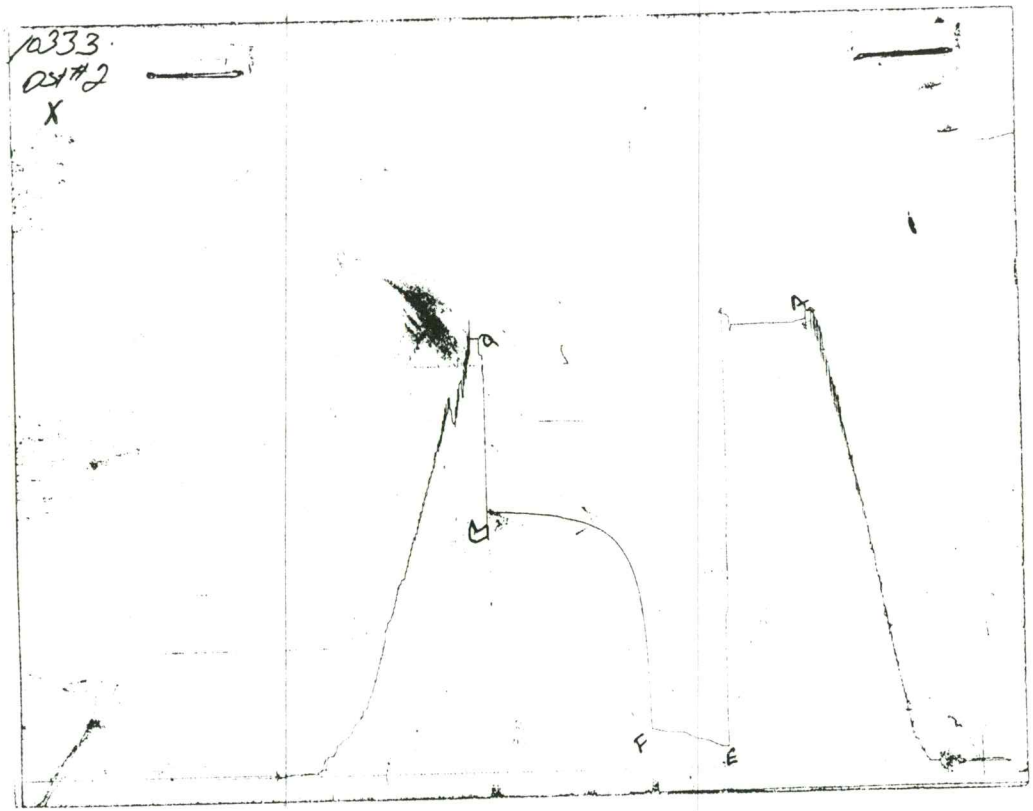
MUD DATA----------

Mud Type	Chemical
Weight	9.00 lb/c
Vis.	50.00 S/L
W.L.	10.20 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	118.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Mike Colantonio
Co. Rep.	Arden Ratzlaff
Contr.	Murfin
Rig #	20
Unit #	
Pump T.	

SAMPLES:
SENT TO:

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 9096

Well Name & No. Black #4-3 Test No. #2 Date 1-8-97

Company Hugoton Energy Corp Zone Tested Ft. Scott

Address Wichita KS. Elevation 2991 KB 2982 GL

Co. Rep / Geo. Arden Ratzlaff Cont. Murfin #20 Est. Ft. of Pay 5 Por. ___ %

Location: Sec. 3 Twp. 30S Rge. 34W Co. Haskell State KS.

No. of Copies ___ Distribution Sheet (Y, N) ___ Turnkey (Y, N) ___ Evaluation (Y, N) ___

Interval Tested 4883 - 4930 Initial Str Wt./Lbs. 85,000 Unseated Str Wt./Lbs. 85,000

Anchor Length 47' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 90,000

Top Packer Depth 4878 Hole Size — 7 7/8" X Rubber Size — 6 3/4" X

Bottom Packer Depth 4883 Wt. Pipe I.D. — 2.7 Ft. Run ~~~~

Total Depth 4930 Drill Collar — 2.25 Ft. Run 309'

Mud Wt. 9.0 LCM 1 Vis. 50 WL 10.2 Drill Pipe Size 4½ X-H Ft. Run 4588

Blow Description Weak Surface Blow Tool Never Open

2nd opening Strong Blow B.O.B 1 min

F.S.I Bled off 2 in. in Blow Back

Recovery — Total Feet 630 Ft. in DC 309 Ft. in WP ___ Ft. in DP 321

Rec. 225	Feet Of	Gas in Pipe	%gas	%oil	%water	%mud
Rec. 140	Feet Of	M-W, Sly Fro. Cut	25 %gas	10 Frothy %oil	35 %water	30 %mud
Rec. 120	Feet Of	HG with M Frothy Oil	65 %gas	10 Frothy %oil	15 %water	10 %mud
Rec. 120	Feet Of	H Frothy Oil & M-W	%gas	55 Frothy %oil	2.5 %water	20 %mud
Rec. 250	Feet Of	Salt Water	%gas	%oil	100 %water	%mud

BHT 118 °F Gravity ___ °API D@ ___ °F Corrected Gravity ___ °API

RW .190 @ 58.2 °F Chlorides 48,000 ppm Recovery Chlorides 1,900 ppm System

(A) Initial Hydrostatic Mud	2406 PSI	Recorder No.	10333	T-Started	9:15 AM
(B) First Initial Flow Pressure	___ PSI	@ (depth)	4886	T-Open	11:11 AM
(C) First Final Flow Pressure	Tool Never Open PSI	Recorder No.	1055	T-Pulled	3:40 PM
(D) Initial Shut-in Pressure	___ PSI	@ (depth)	4927	T-Out	7:00 PM
(E) Second Initial Flow Pressure	111 PSI	Recorder No.	___		
(F) Second Final Flow Pressure	213 PSI	@ (depth)	___		
(G) Final Shut-in Pressure	1375 PSI	Initial Opening	30 min	Test	✓ Conventional 1700
(H) Final Hydrostatic Mud	2295 PSI	Initial Shut-in	60 min	Jars	___
		Final Flow	60 min	Safety Joint	✓ 50
		Final Shut-in	120 min	Straddle	___
				Circ. Sub	✓ N/C
				Sampler	___
				Extra Packer	___
				Elect. Rec.	___
				Other	___
				TOTAL PRICE $	750

Approved By Arden Ratzlaff

Our Representative Mike Colantonio

TRILOBITE TESTING L.L.C.

OPERATOR : Hugoton Energy Corp
WELL NAME: Black # 4-3
LOCATION : 3-30S-34W Haskell KS
INTERVAL : 5231.00 To 5350.00 ft

DATE 1/10/97
KB 2991.00 ft TICKET NO: 9097 DST #3
GR 2982.00 ft FORMATION: Morrow
TD 5350.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4
PF 30	Rec.	2836	2836	10333		
SI 60	Range(Psi)	3500.0	3500.0	4075.0	0.0	0.0
SF 45	Clock(hrs)	12hr	12hr	12hr		
FS 90	Depth(ft)	5347.0	5347.0	5234.0	0.0	0.0

TIME DATA----------
PF Fr. 1536 to 1606 hr
IS Fr. 1606 to 1706 hr
SF Fr. 1706 to 1751 hr
FS Fr. 1751 to 1921 hr

	Field	1	2	3	4
A. Init Hydro	2485.0	2497.0	0.0	0.0	0.0
B. First Flow	136.0	187.0	0.0	0.0	0.0
B1. Final Flow	145.0	171.0	0.0	0.0	0.0
C. In Shut-in	1385.0	1398.0	0.0	0.0	0.0
D. Init Flow	214.0	259.0	0.0	0.0	0.0
E. Final Flow	222.0	236.0	0.0	0.0	0.0
F. Fl Shut-in	1377.0	1385.0	0.0	0.0	0.0
G. Final Hydro	2360.0	2381.0	0.0	0.0	0.0
Inside/Outside	O	O	I		

T STARTED 1315 hr
T ON BOTM 1530 hr
T OPEN 1536 hr
T PULLED 1921 hr
T OUT 2130 hr

RECOVERY
Tot Fluid 600.00 ft of 249.00 ft in DC and 351.00 ft in DP
55.00 ft of Oil and Gas cut Mud 20%g 10%o 70%m
245.00 ft of Oil and Gas cut Mud 40%g 10%o 50%m
60.00 ft of Gas and Mud cut Oil 30%g 55%o 15%m
120.00 ft of Gassy Oil 35%g 65%o
120.00 ft of Gassy Oil 60%g 40%o
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	0.00 lbs
Wt Set On Packer	30000.00 lbs
Wt Pulled Loose	102000.00 lbs
Initial Str Wt	72000.00 lbs
Unseated Str Wt	75000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	249.00 ft
D.P. Length	4809.00 ft

BLOW DESCRIPTION
Initial Flow:
Strong blow, bottom of bucket in 1 1/2 mins, Gas to surface in 30 mins

Initial Shut In:
Bled off 2 inches, No blow Back

Final Flow:
Strong Blow, Bottom of bucket as soon as tool was opened {MCF @ 25.0}

Final Shut In:
Bled off 2 inches, 1/2 blow back

SAMPLES:
SENT TO:

MUD DATA----------

Mud Type	Chemical
Weight	9.20 lb/c
Vis.	51.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	123.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	0
Cushion Amt.	2.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Mike Colantonio
Co. Rep.	Arden Ratzlaff
Contr.	Murfin
Rig #	20
Unit #	
Pump T.	

Test Successful: Y

NATURAL GAS ANALYSIS REPORT

Sampled by:
Trilobite Testing, L.L.C.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 913-625-5620

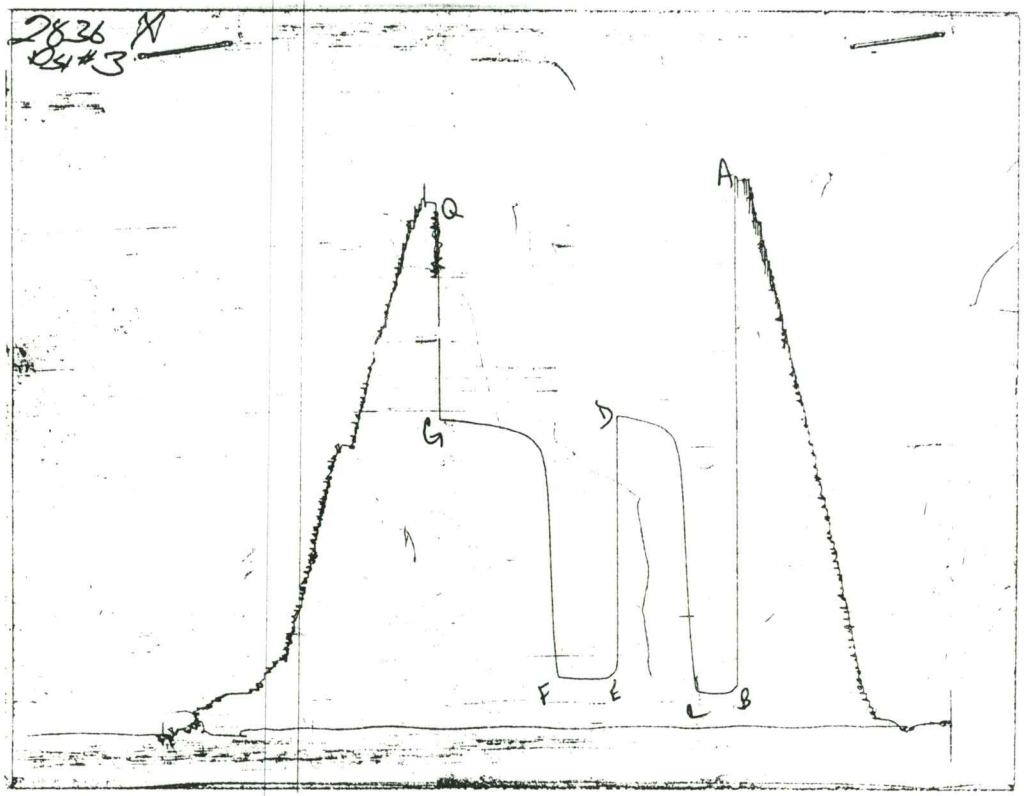
Analyzed by:
Caraway Analytical, L.L.C.
P. O. Box 2137
Liberal, Kansas 67905
Phone: 316-624-5389
Fax: 316-626-7108

Lab Number:	970019	Analyzed:	01/12/97
Sample From:	Balck 4-3 DST 3	Pressure:	
Producer:	Hugoton Energy Corp	Temperature:	
Date:		Location:	3-30-34
Time:		County:	Haskell
Sampler:		State:	Kansas
Source:		Formation:	Morrow

		Mole %	GPM
Helium	He:	0.178	0.000
Oxygen	O2:	0.000	0.000
Nitrogen	N2:	11.162	0.000
Carbon Dioxide	CO2:	0.464	0.000
Methane	C1:	60.828	0.000
Ethane	C2:	11.297	3.021
Propane	C3:	9.748	2.686
Iso Butane	iC4:	1.514	0.495
Normal Butane	nC4:	2.894	0.912
Iso Pentane	iC5:	0.713	0.261
Normal Pentane	nC5:	0.822	0.298
Hexanes Plus	C6+:	0.380	0.166
	TOTAL:	100.000	7.840
	Z Fact:	0.9958	
	SP.GR.:	0.8604	
	BTU (SAT):	1270.0 @ 14.73 psia	
	BTU (DRY):	1292.5 @ 14.73 psia	
	OCTANE RATING:	105.5	

COMMENTS: 0.000

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 9097

Well Name & No. Black #4-3 Test No. #3 Date 1-10-96

Company Hugoton Energy Corp. Zone Tested Morrow

Address Wichita Ks. Elevation 2991 KB 2982 GL

Co. Rep / Geo. Arden Ratcliff Cont. Mustang #20 Est. Ft. of Pay 6? Por. ___ %

Location: Sec. 3 Twp. 30S Rge. 34W Co. Haskell State Ks.

No. of Copies ___ Distribution Sheet (Y, N) ___ Turnkey (Y, N) ___ Evaluation (Y, N) ___

Interval Tested 5231 - 5350 Initial Str Wt./Lbs. 22000 Unseated Str Wt./Lbs. 75,000

Anchor Length 119' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 102,000

Top Packer Depth 5226 Hole Size — 7 7/8" X Rubber Size — 6 3/4" X

Bottom Packer Depth 5231 Wt. Pipe I.D. — 2.7 Ft. Run ~~~~

Total Depth 5350 Drill Collar — 2.25 Ft. Run 249'

Mud Wt. 9.2 LCM 1 Vis. 51 WL 8.8 Drill Pipe Size 4½ x 0 Ft. Run 4809'

Blow Description Strong Blow B.O.B in 1½ min G.T.S. in 30 min
I.S.I. Bled off 2in No Blow Back
2nd. opening Strong Blow B.O.B. Soon as open Tool, 6 MCF@ 25.0
F.S.I. Bled off 2in Had ½ in Blow Back.

Recovery — Total Feet 600 Ft. in DC 249 Ft. in WP ___ Ft. in DP 351

Rec. 55	Feet Of oil & G-C-M	20 ‰gas	10 ‰oil	‰water 70	‰mud		
Rec. 245	Feet Of Oil & G-C-M	40 ‰gas	10 ‰oil	‰water 50	‰mud		
Rec. 60	Feet Of G-M-cut oil	30 ‰gas	55 ‰oil	‰water 15	‰mud		
Rec. 120	Feet Of Gassy Oil	35 ‰gas	65 ‰oil	‰water	‰mud		
Rec. 120	Feet Of Gassy oil	60 ‰gas	40 ‰oil	‰water	‰mud		

BHT 123 °F Gravity ___ °API D@ ___ °F Corrected Gravity ___ °API

RW ___ @ ___ °F Chlorides ___ ppm Recovery Chlorides 2600 ppm System

(A) Initial Hydrostatic Mud	2485 PSI	Recorder No.	10333	T-Started	1:15 pm
(B) First Initial Flow Pressure	136 PSI	@ (depth)	5234	T-Open	3:36
(C) First Final Flow Pressure	145 PSI	Recorder No.	2836	T-Pulled	7:21
(D) Initial Shut-in Pressure	1385 PSI	@ (depth)	5347	T-Out	
(E) Second Initial Flow Pressure	214 PSI	Recorder No.			
(F) Second Final Flow Pressure	222 PSI	@ (depth)			
(G) Final Shut-in Pressure	1377 PSI	Initial Opening	30 min	Test	Contractual 800
(H) Final Hydrostatic Mud	2360 PSI	Initial Shut-in	60 min	Jars	200
		Final Flow	45 min	Safety Joint	50
		Final Shut-in	90 min	Straddle	
				Circ. Sub	N/C
				Sampler	
				Extra Packer	
				Elect. Rec.	
				Other	
				TOTAL PRICE $	1050

Approved By Arden Ratcliff

Our Representative Mike Kinston

TRILOBITE TESTING

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

Hugoton Energy Corp. (OPERATOR) | Black #4-3 (WELL NAME AND NO.) | #3 (DST NO.)

1st opening GTS 30 min

2nd opening

Min.	Ins. of Water PSIG	Orifice Size	MCF/D	Min.	Ins. of Water PSIG	Orifice Size	MCF/D
				5	5	1/4	20.7
				10	7	1/4	25.0
				15	7	1/4	25.0
				20	6.5	1/4	23.9
				25	6	1/4	22.9
				30	5.5	1/4	21.8
				35	5.0	1/4	20.7
				40	5.0	1/4	20.7
				45	5.0	1/4	20.7

Remarks:

GAS WILL Burn.

101 NCR