

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8767

Name: The Trees Oil Company

Address 105 S. Broadway, Suite #310

Wichita, KS 67202

City/State/Zip _____

Owner: Duke

Operator Contact Person: Susan Kendall

Phone (316) 263-2060

Contractor: Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: Ed Grieves

Designate Type of Completion re-completion
New Well XX Re-entry XX Workover
XX Oil SWD SLOW Temp. Abd.
XX Gas ENHR SIGW
XX Dry Other (Core, WSV, Expl., Cathodic, etc)

Workover/Reentry: Old Well Info as follows:

Operator: The Trees Oil Company

Well Name: Edna #29

Comp. Date 5/11/98 Old Total Depth 5850

XX Deepening Re-perf. Conv. to Inj/SWD
XX Plug Back PBTD
XX Commingled Docket No.
XX Dual Completion Docket No.
XX Other (SWD or Inj?) Docket No.

8/20/98 5/11/98 8/28/98
Date 5/11/98 Date Reached TD 5/11/98 Completion Date 8/28/98

API NO. 15- 081-211940001

County Haskell

C N/2 NW/4 - Sec. 29 Twp. 30s Rge. 34 XX E W

4520 Feet from S/W (circle one) Line of Section

4080 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Elliott Well # 2-29

Field Name unnamed

Producing Formation Chase

Elevation: Ground 2883 KB 2894

Total Depth 5850 PBTD 3250

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO 6-3-99 JK
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name FROM

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

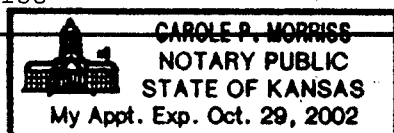
Signature Susan Kendall

Title Administrative Manager Date 11/5/98

Subscribed and sworn to before me this 5th day of November, 1998.

Notary Public Carole Morriss

Notary Commission Expires _____



K.C.C. OFFICE USE ONLY		
☒	F	Letter of Confidentiality Attached
☐	C	Wireline Log Received
☐	C	Geologist Report Received
Distribution		
☐ KCC	☐ SWD/Rep	☐ NSPA
☐ KGS	☐ Plug	☒ Other
(Specify)		
<u>LOG</u>		

SIDE TWO

Operator Name The Trees Oil CompanyLease Name ElliottWell # 2-29Sec. 29 Twp. 30s Rge. 34☐ EastCounty Haskell☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

****ALL THIS INFORMATION CAN BE FOUND ON EDNA #29
ACO-1 ALREADY FILED WITH KCC

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		5 1/2"	15.5	3290	Midcon Pr. Premium	100 350	10 bbls. superflush

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2494-2505	2000 gals. 7 1/2% HCl & 175 galls	
2	2514-2536	frac w/69,700 gals. gel to water &	
2	2560-2578	118,700# 12/20 sand @ 60 bbls/min.	
2	2608-2627		

PIPE RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
	none			

Date of First, Resumed Production, SUD or Inj. 8/28/98 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	170			

Composition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2494-2627
☐ Other (Specify) _____