

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, SUITE 400

City/State/Zip AMARILLO, TEXAS 79109

Purchaser: NCRA

Operator Contact Person: CRAIG R. WALTERS

Phone (806) 457-4600

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: HJV TAYLOR A-1

Comp. Date 07/03/2002 Old Total Depth 5700

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-26-2002 -- 9-3-2002
Spud Date Date Reached TD Completion Date

API NO. 15- 067-21486^S

County GRANT

AP N/2- SW - NW - NW Sec. 11 Twp. 30S Rge. 35 X W

800 Feet from (circle one) Line of Section

330 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (circle one) or SW (circle one)

Lease Name HJV TAYLOR "A" Well # 1

Field Name RYUS E.

Producing Formation MORROW

Elevation: Ground 3023 KB _____

Total Depth 5700 PBDT 5624

Amount of Surface Pipe Set and Cemented at 1798 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Widened to 10-30-02
(Data must be collected from the Reserve Pit)

Chloride content 1450 ppm Fluid volume 700 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
CRAIG R. WALTERS, PE
Title DIVISION PRODUCTION ENGINEER Date 9/10/2002

Subscribed and sworn to before me this 10 day of September

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F N/A Letter of Confidentiality Attached
C NO Wireline Log Received
C NO Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HJV TAYLOR #1A Well # 1

Sec. 11 Twp. 30S Rge. 35 East West County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run: <u>NONE</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/STONE CORRAL</td> <td>1797</td> <td></td> </tr> <tr> <td>HEEBNER</td> <td>3985</td> <td></td> </tr> <tr> <td>LANSING</td> <td>4060</td> <td></td> </tr> <tr> <td>KANSAS CITY</td> <td>4587</td> <td></td> </tr> <tr> <td>MARMATON</td> <td>4768</td> <td></td> </tr> <tr> <td>CHEROKEE</td> <td>4919</td> <td></td> </tr> <tr> <td>ATOKA</td> <td>5071</td> <td></td> </tr> <tr> <td>MORROW</td> <td>5302</td> <td></td> </tr> <tr> <td>CHESTER</td> <td>5588</td> <td></td> </tr> <tr> <td>STE. GENEVIEVE</td> <td>5620</td> <td></td> </tr> </table>	Name	Top	Datum	B/STONE CORRAL	1797		HEEBNER	3985		LANSING	4060		KANSAS CITY	4587		MARMATON	4768		CHEROKEE	4919		ATOKA	5071		MORROW	5302		CHESTER	5588		STE. GENEVIEVE	5620	
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CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24.0	1798	PREM PLUS/ PREM PLUS.	420/100	3%CC, .1%FWCA, 1/2#/SK FC/2%CC, 1/2#/SK FC.
PRODUCTION	7-7/8"	5-1/2"	15.5	5690	50/50 POZ/ 50/50 POZ.	25/170	10% SALT, .6% HALAD 322, 1/2#/SK FLOCELE/ SAME.
			PORT COLLAR @	3706	NONE - EXEMPT		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5378-5382		

TUBING RECORD	Size 2-3/8"	Set At 5400	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SMD or Inj. RETURNED: 8-29-2002	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 145 Bbls.	Gas 100 Mcf	Water 45 Bbls.	Gas-Oil Ratio 310.34483	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 5378-5382
 Other (Specify) _____ 5391-5393

Production Interval