

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5575  
Name Mesa Petroleum Co.  
Address P.O. Box 2009  
City/State/Zip Amarillo, TX 79189

Purchaser: Texaco  
P.O. Box 52332, Houston, TX 77052

Operator Contact Person Art Dyson  
Phone 806/378-4870

Contractor: License # 5141  
Name Zenith Drilling Inc.

Wellsite Geologist  
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SMD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-14-85 7-27-85 8-12-85  
Spud Date Date Reached TD Completion Date

5700' 4700'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1850  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set 3420 feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-067-20,607

County Grant

E/2 SE NE Sec 2 Twp 30 Rge 35 ☐ East ☒ West

3310 Ft North from Southeast Corner of Section  
510 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

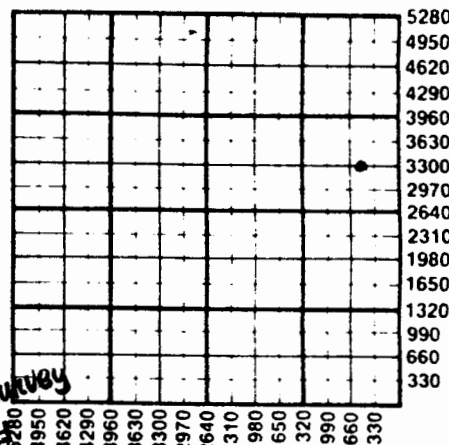
Lease Name Wander Well # 1-2

Field Name Wildcat

Producing Formation Kansas City "A"

Elevation: Ground 3026' KB 3036'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring  
Docket # CD-5773

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Latham Water Service.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Operator Name ... **Mesa Petroleum Co.** ..... Lease Name..... **Wander** ..... Well #... **1-2**..Sec..... **2** ..... Twp..... **30** ..... Rge..... **35** ..... ☐ East  
☒ West County..... **Grant** .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 Samples Sent to Geological Survey ☐ Yes ☐ No  
 Cores Taken ☐ Yes ☐ No

Formation Description  
☐ Log ☐ Sample

See Attached

| Name          | Top   | Bottom |
|---------------|-------|--------|
| Heebner       | 3998' |        |
| Lansing       | 4069' |        |
| Lansing A     | 4111' |        |
| Lansing B     | 4163' |        |
| Lansing C     | 4186' |        |
| Kansas City A | 4550' |        |
| Kansas City B | 4612' |        |
| Kansas City C | 4643' |        |
| Marmaton      | 4710' |        |
| Marmaton A    | 4753' |        |

|                                   | Oil  | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| Estimated Production Per 24 Hours | 185  | 17  | 10    | 10:1          | 41°     |
|                                   | Bbls | MCF | Bbls  | CFPB          |         |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation  
☐ Sold ☐ Other (Specify) .....  
☒ Used on Lease

...4550-4554'.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| ...SURFACE...     | 12.1/4            | 8.5/8"                    | 24#            | 1850          | A/H            | 200         | 2.5% A-2/3%                |
| ...PRODUCTION     | 7.7/8             | 5.1/2"                    | 15.5#          | 5685          | H              | 500         | 5% KCL                     |
|                   |                   |                           |                |               | H              | 600         | 5% KCL                     |

A-7

## PERFORATION RECORD

## Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|------------------------------------|-------|
| ...2. JSPF...  | 4764-4778                                   | 4000 gal. 20% CRA                  | ..... |
| ...2. JSPF...  | 4550-4554                                   | 500 gals. 15% NEA                  | ..... |
| .....          | .....                                       | .....                              | ..... |
| CBIP @ 4700'   |                                             |                                    |       |

| TUBING RECORD | Size   | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------|--------|-----------|-----------|---------------------------------------------------------------------|
|               | 2 7/8" | 4582'  |           |           |                                                                     |

| Date of First Production | Producing Method                                                                                                                                             |
|--------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 7-22-85                  | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |