

2-30-35w
067-21236

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY CONFIDENTIAL

API NO. 15-

County

Grant

Approx. 50' E. SW - NE Sec. 2 Twp. 30S Rge. 35 X W

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Texaco Trading & Transportation Co.

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Norseman Drilling, Inc.

License: 3779 KCC

Wellsite Geologist: NA NOV 22

Designate Type of Completion

X New Well Re-Entry CONFIDENTIAL

X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PSTD
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

8-20-93

8-27-93

10-27-93

Spud Date

Date Reached TD

Completion Date

API NO. 15-

County

Grant

Approx. 50' E. SW - NE Sec. 2 Twp. 30S Rge. 35 X W

1980 Feet from S (circle one) Line of Section

1930 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wander "A" Well # 3

Field Name Ryus East

Producing Formation Kansas City

Elevation: Ground 3036.1 KB NA

Total Depth 5900 PSTD 4700

Amount of Surface Pipe Set and Cemented at 1799 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 5000 bbls

Dewatering method used natural evaporation

Location of fluid disposal if hauled offsite:

RELEASED RECEIVED
KANSAS CORPORATION COMMISSION

Lease Name License No.

DEC 22 1994 Quarter Sec. NOV 24 1993 S Rng. E/W

FROM CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams

Title Technical Assistant Date 11-18-93

Subscribed and sworn to before me this 18th day of November 1993.

Notary Public Cheryl Steers

Date Commission Expires

CHERYL STEERS
My Appt. Expires 6-1-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Wander "A" Well # 3
 Sec. 2 Twp. 30S Rge. 35 ☐ East ☒ West County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests g' interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)
 List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 SEE ATTACHMENT

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1799	Pozmix & Common	850	4% gel, 2% cc 3% cc
Production	7 7/8	5 1/2	15.50	4947	Pozmix	245	6% gel, .75% 4#/sx flocele, 5#/sx Wilsonite, 10% salt 6% gel
			FO TOOL	3079	Pozmix	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	4754-4774	A/in 2" intervals w/28% fe acid, 100 gals/ft. Total acid 2000 gals. 4754-74
4	Set CIBP @ 4700 4547-51	A/w/300 gals 15% fe acid. 4547-51

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	4554	-		
Date of First, Resumed Production, SWD or Inj.	10-6-93	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf -	Water Bbls. 134	Gas-Oil Ratio -	Grav'l 38.5

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4547-51
☐ Other (Specify) _____