

11-30-35W *Pub*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

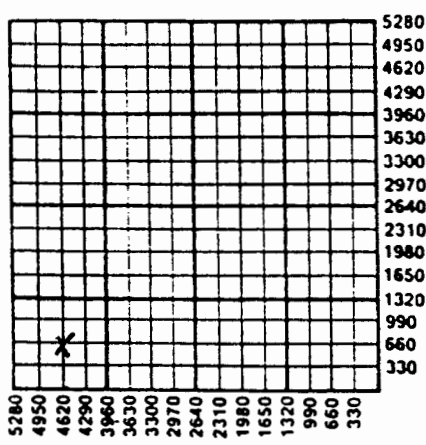
Operator: License # 5447
Name: OXY USA, Inc.
Address P.O. Box 26100

City/State/Zip Oklahoma City, OK 73126-0100
Purchaser: None - Dry Hole
Operator Contact Person: Raymond Hui
Phone (405) 749-2471
Contractor: Name: Cheyenne Drilling Company
License: 5382'
Wellsite Geologist: Craig Corbett

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
10-30-90 11-10-90 12-19-90
Spud Date Date Reached TD Completion Date

API NO. 15- 067-21086
County Grant
CSW/4 SW/4 Sec. 11 Twp. 30 Rge. 35 East
West
660 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name MLP Stubbs B Well # 1
Field Name Wildcat
Producing Formation None - Dry Hole
Elevation: Ground 3012' KB 3023'
Total Depth 5850' PBTD 5553'



Amount of Surface Pipe Set and Cemented at 1793' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV Tool at 3116' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson
Title Operations Drilling Manager Date 1-9-90
Subscribed and sworn to before me this 9th day of January,
1990.
Notary Public Kay Ann Kilmer
Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name OXY USA, Inc. Lease Name MLP Stubbs B Well # 1
 Sec. 11 Twp. 30 Rge. 35 East County Grant
 West

INSTRUCTIONS: Show*important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Morrow	5318	5496
Chester	5496	5612
St. Gen.	5612	5715
St. Louis	5715	Unknown
TD		5850'

Ran BHC Sonic w/GR and Caliper log Dual Induction - SFL w/GR Comp. Neutron Litho w/GR and Caliper; Microlog.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1793'	C1.C	675	6% gel
Production	7 7/8"	5 1/2"	15.5#	5849'	*Pls refer to csg info below.		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	Chester 5592-5598' (6'; 24 holes)			Acidized w/750 gal. of 7 1/2% DS FE acid		5592-5598'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Not applicable:		D & A					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity
		-	-	-			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled Other (Specify) D & A

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) D & A

Production Interval: _____

*Prod. Csg. Info: Cement 1st stage as follows: 500 gal mud flush followed by 325 sx 65/35 C Poz w/6% gel; followed by 285 sx 50/50 C1.H Poz. Cemented 2nd stage: 500 gal mud flush followed by 450 sx 65/35 C1.C Poz w/6% gel.