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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32334
Name: Chesapeake Operating, Inc
Address P. O. Box 18496
City/State/Zip Okla. City, OK 73154-0496

Purchaser: _____
Operator Contact Person: Randy Gasaway
Phone (405) 848-8000

Contractor: Name: Superior Well Service
License: _____
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: MLP Stubbs B-1
Comp. Date 12/19/90 Old Total Depth 5,850'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-27,685

11/24/99 11/24/99 11/30/99
Spud Date Date Reached TD Completion Date

API NO. 15- 067-21086 -0001
County Grant
SW - SW Sec. 11 Twp. 30S Rge. 35 X E W

660 Feet from (S)W (circle one) Line of Section
660 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name MLP Stubbs Well # B-1 SWD
Field Name Many Creeks

Producing Formation Glorietta 1390-1410
Elevation: Ground 3012' KB 3023'
Total Depth 5850' PBTD 2468'

Amount of Surface Pipe Set and Cemented at 1,793 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3116' Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I DPW
(Data must be collected from the Reserve Pit) 1-18-2000

Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy Gasaway
Title Asset Manager Date 12/01/99
Subscribed and sworn to before me this 1st day of December,
19 99.
Notary Public [Signature]
Date Commission Expires 08-24-2000

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SIDE TWO

Operator Name Chesapeake Operating, Inc. Lease Name MLP Stubbs Well # B-1

Sec. 11 Twp. 30S Rge. 35
 East
 West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 BHC Sonic/GR & Caliper Log Dual Induction;
 SFL w/GR Comp. Neutron Litho w/GR & Caliper;
 Microlog

Name	Top	Datum
Morrow	5318	5496
Chester	5496	5612
St. Gen.	5612	5715
St. Louis	5715	Unkn
TD		5850'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,793'	Cl. C	785	
Production	7-7/8"	5-1/2"	15.5#	5,849'	H Poz	1060	
DV Tool				3116	H Poz	450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1390'-1410' Glorietta		

TUBING RECORD Size 2-3/8" Set At 1,360' Packer At 1,360' Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. NA Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____