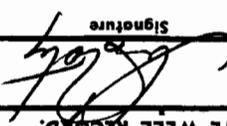


	Date Received
Date May 20, 1980	
This Production Supervisor	
Signature 	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

DEPTH	NAME	BOTTOM	TOP	FORMATION DESCRIPTION, CONTENTS, ETC.
2502	Chase			DST #1 5527-5580
2793	Grove			IH 2736
3943	Heebner			IF 39-48
3962	Toronto			ISI 1351
4316	Inola			FF 58-58
4539	Ks City			FSI 1286
				FH 2736
				Rec. 7' drlg mud, no shows

Operator	TMMA/Mesa Petroleum Co.	Well No. 1-14	Lease Name Lightly
DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	OIL		
<p>WELL LOG</p> <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>			
<p>S 14 T 30 R 35 W</p>			

WELL LOG

COMPANY Mesa Petroleum

SEC. 14 T. 30S R. 35W

FARM Lighty

NO. 1-14

LOC. 660 FNL & FEL

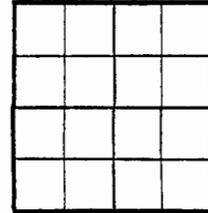
TOTAL DEPTH 5800 RTD

COUNTY Grant

COMM. 11-23-79

COMP. 12-7-79

CONTRACTOR DaMac Drilling Inc.



CASING 8 5/8 set @ 1620

ELEVATION

PRODUCTION 4½ set @ 5684

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Sand	0	584
RedBed, Anhydrite, Sand	584	1625
Shale, Anhydrite	1625	2594
Shale, Dolomite	2594	2872
Shale, Lime, Dolomite	2872	3088
Lime, Shale	3088	5800 RTD