

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S TAYLOR, SUITE 400

City/State/Zip AMARILLO, TX 79101

Purchaser: CLEAR CREEK

Operator Contact Person: CRAIG WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: WANDER A-4

Comp. Date 4-28-2000 Old Total Depth 5674

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

04-22-2003 -- 04-30-2003

Spud Date 04-22-2003 Date Reached TD -- Completion Date 04-30-2003

API NO. 15- 067-21460

County GRANT

150' N OF _____ E

C NE NE Sec. 2 Twp. 30S Rge. 35 X W

510 Feet from N/X (circle one) Line of Section

660 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WANDER "A" Well # 4

Field Name RYUS E.

Producing Formation MORROW

Elevation: Ground 3023 KB _____

Total Depth 5674 PBT 5468

Amount of Surface Pipe Set and Cemented at 1796 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3326 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters

Title DIVISION PRODUCTION ENGINEER Date 7/3/03

Subscribed and sworn to before me this 3 day of July

20 03

Notary Public Lori Pearson

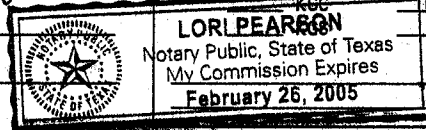
Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

SWD/Rep NGPA
Plug Other (Specify)



Sec. 2 Twp. 30S Rge. 35 East County GRANT West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> <th style="text-align: left;"></th> </tr> </thead> <tbody> <tr> <td>COUNCIL GROVE</td> <td>2830</td> <td>CHESTER</td> <td>5540</td> </tr> <tr> <td>NEVA</td> <td>3024</td> <td>STE. GENEVIEVE</td> <td>5630</td> </tr> <tr> <td>ADMIRE</td> <td>3108</td> <td></td> <td></td> </tr> <tr> <td>WABAUNSEE</td> <td>3246</td> <td></td> <td></td> </tr> <tr> <td>TOPEKA</td> <td>3553</td> <td></td> <td></td> </tr> <tr> <td>HEEBNER</td> <td>4000</td> <td></td> <td></td> </tr> <tr> <td>TORONTO</td> <td>4022</td> <td></td> <td></td> </tr> <tr> <td>LANSING</td> <td>4066</td> <td></td> <td></td> </tr> <tr> <td>KANSAS CITY</td> <td>4546</td> <td></td> <td></td> </tr> <tr> <td>MARMATON</td> <td>4708</td> <td></td> <td></td> </tr> <tr> <td>PAWNEE</td> <td>4865</td> <td></td> <td></td> </tr> <tr> <td>CHEROKEE</td> <td>4920</td> <td></td> <td></td> </tr> <tr> <td>ATOKA</td> <td>5034</td> <td></td> <td></td> </tr> <tr> <td>MORROW</td> <td>5290</td> <td></td> <td></td> </tr> </tbody> </table>	Name	Top	Datum		COUNCIL GROVE	2830	CHESTER	5540	NEVA	3024	STE. GENEVIEVE	5630	ADMIRE	3108			WABAUNSEE	3246			TOPEKA	3553			HEEBNER	4000			TORONTO	4022			LANSING	4066			KANSAS CITY	4546			MARMATON	4708			PAWNEE	4865			CHEROKEE	4920			ATOKA	5034			MORROW	5290		
Name	Top	Datum																																																											
COUNCIL GROVE	2830	CHESTER	5540																																																										
NEVA	3024	STE. GENEVIEVE	5630																																																										
ADMIRE	3108																																																												
WABAUNSEE	3246																																																												
TOPEKA	3553																																																												
HEEBNER	4000																																																												
TORONTO	4022																																																												
LANSING	4066																																																												
KANSAS CITY	4546																																																												
MARMATON	4708																																																												
PAWNEE	4865																																																												
CHEROKEE	4920																																																												
ATOKA	5034																																																												
MORROW	5290																																																												

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1796	CLASS C/ CLASS C.	475/100	3%D79, 1/2#/SK D29/ 2%S1, 1/4#/SK D29.
PRODUCTION	7-7/8"	5-1/2"	15.5	5531	CLASS H/ LITECRETE.	25/210	3%D79/ LITECRETE BLEND.
			PORT COLLAR @	3326	CLASS C	100	3%D79, .2%D46, 1/4#/SK D29.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	5311-5315	

TUBING RECORD	Size 2 3/8"	Set At 5392	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. RESUMED: 4-30-2003		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 215	Gas TSTM Mcf	Water Bbls. 5	Gas-Oil Ratio TSTM Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 5311-5360 OA
 Other (Specify) _____

Production Interval