

30280

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____ 067-21498-
County GRANT
AP - NW - NE - NW Sec. 12 Twp. 30S Rge. 35 X W

Operator: License # 4549

CONFIDENTIAL

500 Feet from NX (circle one) Line of Section
1700 Feet from XW (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Address 701 S. TAYLOR, SUITE 400

Lease Name HJV HARPER "A" Well # 2

City/State/Zip AMARILLO, TEXAS 79109 **KCC**

Field Name RYUS E.

Purchaser: NCRA **NOV 18 2002**

Producing Formation MORROW

Operator Contact Person: JOHN VIGIL **CONFIDENTIAL**

Elevation: Ground 3007 KB _____

Phone (806) 457-4600

Total Depth 5700 PBDT 5620

Contractor: Name: MURFIN DRILLING

Amount of Surface Pipe Set and Cemented at 1774 Feet

License: 30606

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: _____

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

X New Well _____ Re-Entry _____ Workover

feet depth to _____ w/ _____ sx cmt.

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (_____)

RECEIVED
KANSAS CORPORATION COMMISSION

Drilling Fluid Management Plan 11/10/02 12.5.08
(Data must be collected from the Reserve Pit)

If Workover:

Operator: _____ **NOV 19 2002**

Well Name: _____

Comp. Date _____ Old Total Depth _____

**CONSERVATION DIVISION
WICHITA, KS**

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

_____ Plug Back _____ PBDT _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Chloride content 1000 ppm Fluid volume 700 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

10-08-2002 10-17-2002 10-31-2002
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

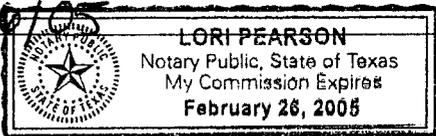
Signature L. Marc Harvey

Title ENGINEERING TECHNICIAN III Date 11-18-02

Subscribed and sworn to before me this 19 day of November

Notary Public Lori Pearson

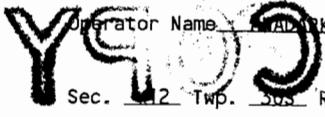
Date Commission Expires 2/26/05



K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
Distribution	
_____ KCC	_____ SWD/Rep NGPA
_____ KGS	_____ Plug (specify)
Release	
DEC 05 2003	

Form ACO-1 (7-91)

From Confidential



Operator Name YUKO PETROLEUM CORPORATION

Lease Name HJV HARPER "A"

Well # 2

Sec. 12 Twp. S Rge. 35

East

County GRANT

West

INSTRUCTIONS: Show important tops and base of formations penetrated, Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: CBL, DIL, CNL-LDT, ML, SONIC.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2515	
COUNCIL GROVE	2826	
B/HEEBNER	3980	
LANSING	4050	
KANSAS CITY	4535	
MARMATON	4718	
CHEROKEE	4914	
MORROW	5276	
CHESTER	5486	
STE. GENEVIEVE	5604	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1794	P+ MIDCON/ P+	425/100	3%CC, .1%FWCA, 1/2#/SK FC/2%CC, 1/2#/SK FC.
PRODUCTION	7-7/8"	5-1/2"	15.5	5689	50/50 POZ/ 50/50 POZ.	25/150	10%SALT, .6%#322, 1/2#/SK FC/SAME.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	6	5299-5312.		800 GAL DIESEL

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	5328		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 11-13-2002 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

5299-5312.