

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress 701 S. TAYLOR, SUITE 400City/State/Zip AMARILLO, TEXAS 79109Purchaser: CLEAR CREEKOperator Contact Person: JOHN VIGILPhone (806) 457-4600Contractor: Name: BIG "A" DRILLINGLicense: 31572Wellsite Geologist: Jeff Zoller

Designate Type of Completion

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, RECD, etc)

KANSAS CORPORATION COMMISSION

If Workover:

Operator: APR 02 2002Well Name: Comp. Date old Total DepthDeepening Re-perf. Conv. to Inj/SWDPlug Back PBTD Casing Docket No. PENDINGDual Completion Docket No. Other (SWD or Inj?) Docket No. 12-07-2001 12-18-2001 03-18-2001

Spud Date Date Reached TD Completion Date

API NO. 15- 067-21479County GRANTAPPX ESW - NE - SE Sec. 2 Twp. 30S Rge. 35 X W

1650 Feet from X (circle one) Line of Section

1100 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name WANDER "A" Well # 5Field Name RYUS E.Producing Formation KANSAS CITY "A"/LOWER MORROWElevation: Ground 3035 KB Total Depth 5700 PBTD 5522Amount of Surface Pipe Set and Cemented at 1800 FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 4700 FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan ACT 1 DPW
(Data must be collected from the Reserve Pit) 4-2-02Chloride content 700 ppm Fluid volume 700 bblsDewatering method used DRY, BACKFILL & RESTORE LOCATION

Location of fluid disposal if hauled offsite:

Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. MARC HARVEY

L. MARC HARVEY

Title ENGINEERING TECHNICIAN IIIDate 4-1-02Subscribed and sworn to before me this 1 day of April20 02Notary Public Bonnie Sue BrowningDate Commission Expires 7-3-04

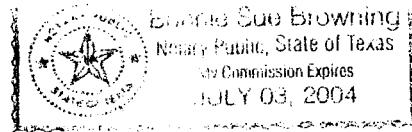
<input checked="" type="checkbox"/> Letter of Confidentiality Attached		
<input checked="" type="checkbox"/> Wireline Log Received		
<input checked="" type="checkbox"/> Geologist Report Received		
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify) <u>Release</u>		

APR 07 2003

Form ACO-1 (7-91)

From

Confidential



Operator Name ANADARKO PETROLEUM CORPORATIONLease Name WANDER "A"Well # 5Sec. 2 Twp. 30S Rge. 35 EastCounty GRANT West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Formation (Top), Depth and Datums <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHASE 2498
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	COUNCIL GROVE 2817
List All E.Logs Run: CBL, DIL, CNL-LDT, ML, SONIC.		WABAUNSEE 3227
		B/HEEBNER 3968
		TORONTO 3992
		LANSING 4042
		KANSAS CITY 4527
		MARMATON 4704
		PAWNEE 4842
		CHEROKEE 4904
		MORROW 5266
		CHESTER 5500
		STF_GENEVIEVE 5653

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24.0	1800	C/C.	470/100	3%D79,.2%D46,1/4#/SK D29/2%CC,1/4#/SK D29
PRODUCTION	7-7/8"	5-1/2"	15.5	5691	C/SELFSTRESS.	25/90	3%D79,1/4#/SK D29/.5%D65,.2%D46,10%D63,.25%D167,1/4#/SK D29.
			DV TOOL @	4700	SELFSTRESS.	25/87	SAA.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5358-74.	ACID: 1600 GAL 15% HCL.	5358-74.
		FRAC: 39000 GAL FOAM & 66000# 20/40	5358-74.
4	4526-37.	ACID: 1000 GAL 15% HCL.	4526-37.

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	5405			

Date of First, Resumed Production, SWD or Inj. 02-15-2002 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 167	Bbls.	Gas TSTM	Mcf	Water 70	Bbls.	Gas-Oil Ratio TSTM	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) 4526-5374 (OA)