

30309

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 067-21479

County GRANT

APX

SW - NE - SE Sec. 2 Twp. 30S Rge. 35 X W

1650 Feet from X (circle one) Line of Section

1100 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WANDER "A" Well # 5

Field Name RYUS E.

Producing Formation KANSAS CITY "A"/LOWER MORROW

Elevation: Ground 3035 KB

Total Depth 5700 PBD 5522

Amount of Surface Pipe Set and Cemented at 1800 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 4700 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ACT 1 DPW 4-24-02

Chloride content 700 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, SUITE 400

City/State/Zip AMARILLO, TEXAS 79109

Purchaser: CLEAR CREEK

Operator Contact Person: JOHN VIGIL

Phone (806) 457-4600

Contractor: Name: BIG "A" DRILLING

License: 31572

Wellsite Geologist: Jeff Zoller

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, etc.)

KANSAS CORPORATION COMMISSION

If Workover:

Operator: APR 02 2002

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

X Commingled Docket No. PENDING

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12-07-2001 12-18-2001 03-18-2001

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey

L. MARC HARVEY

Title ENGINEERING TECHNICIAN III Date 4-1-02

Subscribed and sworn to before me this 1 day of April

2002

Notary Public Bonnie Sue Browning

Date Commission Expires 7-3-04

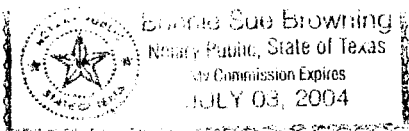
K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Release

APR 07 2003

Form ACO-1 (7-91)

From
Confidential

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name WANDER "A" Well # 5Sec. 2 Twp. 30S Rge. 35
☐ East
☒ WestCounty GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: CBL, DIL, CNL-LDT, ML, SONIC.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
CHASE	2498	
COUNCIL GROVE	2817	
WABAUNSEE	3227	
B/HEEBNER	3968	
TORONTO	3992	
LANSING	4042	
KANSAS CITY	4527	
MARMATON	4704	
PAWNEE	4842	
CHEROKEE	4904	
MORROW	5266	
CHESTER	5500	
STE. GENEVIEVE	5653	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24.0	1800	C/ C.	470/100	3%D79, .2%D46, 1/4#/SK D29/2%CC, 1/4#/SK D29
PRODUCTION	7-7/8"	5-1/2"	15.5	5691	C/ SELFSTRESS.	25/90	3%D79, 1/4#/SK D29/.5%D65, .2%D46, 10%D63, .25%D167, 1/4#/SK D29.
			DV TOOL @	4700	C/ SELFSTRESS.	25/87	SAA.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5358-74.	ACID: 1600 GAL 15% HCL.	5358-74.
		FRAC: 39000 GAL FOAM & 66000# 20/40	5358-74.
4	4526-37.	ACID: 1000 GAL 15% HCL.	4526-37.
TUBING RECORD	Size 2-7/8"	Set At 5405	Packer At
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 02-15-2002	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 167 Bbls.	Gas TSTM Mcf	Water 70 Bbls. Gas-Oil Ratio TSTM Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) _____

4526-5374 (OA)