

FORM MUST BE TYPED

SIDE ONE

25-30-35W

COPY *Int*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: _____

Operator Contact Person: Jerry LedlowPhone (405) 749-2309Contractor: Name: Transpac

License: _____

Wellsite Geologist: Robert Vick

Designate Type of Completion

 New Well Re-Entry X Workover

 X Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: OXY USA INCWell Name: MLP Quiett A #1Comp. Date 4/3/93 Old Total Depth 5750

 Deepening X Re-perf. Conv. to Inj/SMD
 X Plug Back 5450 PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SMD or Inj?) Docket No.

WO 8/10/93 8/21/93
Spud Date Date Reached TD Completion Date

API NO. 067-212150001County Grant - N/2 - SW - NW Sec. 25 Twp. 30S Rge. 35 E
 X W1830 Feet from S (N) (circle one) Line of Section660 Feet from E (U) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name MLP Quiett A Well # 1Field Name HickProducing Formation Morrow L-1Elevation: Ground 2830 KB 2843Total Depth 5750 PBDT 5450Amount of Surface Pipe Set and Cemented at 1635 FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 2911 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWD 1-10-96 JK
(Data must be collected from the Reserve Pit)Chloride content 2300 ppm Fluid volume 4327 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

 Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*Title Staff Analyst Date 1/3/95Subscribed and sworn to before me this 3rd day of January, 19 95.Notary Public *[Signature]*Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u> X </u> KCC	<u> </u> SMD/Rep	<u> </u> NGPA
<u> </u> KGS	<u> </u> Plug	<u> </u> Other
RECEIVED STATE CORPORATION COMMISSION JAN 05 1995		

Form ACO-1 (7-91)

JAN 05 1995

Operator Name **Y903** US, Inc.

Sec. 25 Twp. 30S Rge. 35

☐ East
☒ West

SIDE TWO

Lease Name MLP Quiett A Well # 1

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.) See Attached

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:
Dual Induction SFL
Neutron -Lithodensity
Microlog

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Council Grove	2694	+ 161
Toronto	3908	- 1053
Lansing	3968	- 1113
Marmaton	4634	- 1779
Chester	5425	- 2570

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1635			
Production	7 7/8"	5 1/2"	14	5749	C	1st stg 725 sks 6% tt	
						2nd stg 945 sks 6% tt	

ADDITIONAL CEMENTING/SQUEEZE RECORD

DV Tool @ 2911

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☒ Plug Back TD ☐ Plug Off Zone	5460		2 sks	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5479-89		
4	5216-29		
	CIBP @ 5460'		

TUBING RECORD	Size 2 3/8"	Set At 5234	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. 8/21/93	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil 183 Bbls.	Gas 45 Mcf	Water 0 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval 5216-5229

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

OXY USA INC.
MLP Quiett A #1
Sec 25-30S-35W
Grant County, KS

Drill Stem Test Taken:

DST#1:
5216-5228
30-60-60-120
Gas to surf in 5 min, 30 min 20.7 MCFD.
Rev out 5000' FL, Primarily oil. 90' OCM below circ
SUB IHP 2511', IFP-758-1096, ISIP 1675, FFP 1209-1562,
FSIP 1675, FHP 2495. Temp 115 deg.
MO testers & TIH w/DT'D.

COPY

API#15-067-21215-0001

RECEIVED
STATE CORPORATION COMMISSION
JAN 05 1995
CONSERVATION DIVISION
WICHITA, KANSAS