

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208Name: Mobil Oil CorporationAddress P.O. Box 21732319 North Kansas AvenueCity/State/Zip Liberal, KS 67905-2173

Purchaser: _____

Operator Contact Person: Sharon CookPhone (316) 626-1142Contractor: Name: Catholic Protection ServicesLicense: 31474

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SMD SLOW Temp. Abd.
 Gas ENNR SIGW
 Dry X Other (Core, UGU, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____

8/4/94 8/4/94 8/4/94
Spud Date Date Reached TD Completion Date

API NO. 15- 067-21284

County _____ Grant _____

App. 100' E of W/2 NW SE Sec. 33 Twp. 30S Rge. 35 X W1980 Feet from S/N (circle one) Line of Section2210 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name CP- John Mickey Well # 1Field Name HugotonProducing Formation NAElevation: Ground 2876 KB NATotal Depth 88 PBTD NAAmount of Surface Pipe Set and Cemented at None FeetMultiple Stage Cementing Collar Used? NA Yes NA NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NAfeet depth to NA w/ NA sx cmt.Drilling Fluid Management Plan ACT III 2-14-96 SK
(Data must be collected from the Reserve Pit)Chloride content NA ppm Fluid volume NA bblsDewatering method used NA

Location of fluid disposal if hauled offsite: _____

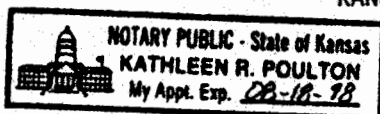
Operator Name NALease Name NA License No. _____NA Quarter Sec. NA Twp. NA S Rng. NA E/WCounty NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. CookTitle Regulatory Assistant Date 11-3-94Subscribed and sworn to before me this 3rd day of November, 19 94.Notary Public Kathleen R. PoultonDate Commission Expires August 18, 1998

DEV94061.SAC



RECEIVED

KANSAS CORPORATION COMMISSION

NOV 04 1994

CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
✓ KCC SMD/Rep NGPA
 KGS Plug Other (Specify) FS

Form ACO-1 (7-91)

W 2E-02-82

SIDE TWO

Operator Name Mobil Oil Corporation

Lease Name CP-John Mickey

Well # 1

Sec. 33 Twp. 33S Rge. 35

☐ East

County Grant

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run
(Submit Copy.)

☐ Yes ☒ No

SEE ATTACHED DRILLER'S LOG

List All E.Logs Run:

Electric Resistance Log - Attached

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☒ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at 75', second anode at 65', third anode at 45'.			

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
1" PVC vent from TD to 3' above surface.				NA	
Date of First, Resumed Production, SWD or Inj. Installed 8/4/94			Producing Method		
			NA	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Conmingled

☐ Other (Specify) _____