

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

067-21173

JAN 23

API NO. 15- _____
County Grant

Approx. CONFIDENTIAL
SE. SE. SE. NW Sec. 26 Twp. 30S Rge. 35

RELEASED

Operator: License # 09012

Name: OXY USA INC. 3 2 3 1993

Address P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: Citgo

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: Cheyenne Drilling Company

License: 5382'

Wellsite Geologist: Robert Vick

Designate Type of Completion

New Well Re-Entry Workover

Oil SWB SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry, old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWB

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWB or Inj?) Docket No. _____

11/14/91 11/24/91 1/20/92

Spud Date Date Reached TD Completion Date

Distances Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MLP Scott A Well # 1

Field Name East Hick

Producing Formation Chester

Elevation: Ground 2895' KB 2903'

Total Depth 5750' PSTD 5596'

Amount of Surface Pipe Set and Cemented at 1659 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV Tool @ 2707' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan A 172

Data must be collected from the Reserve Pit)

chloride content 1400 ppm Fluid volume 428 bbls

Dewatering method used By evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 2/22/92

Subscribed and sworn to before me this 2 day of _____
19 92.

Notary Public [Signature]

Date Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Operator Name OXY USA INC

Lease Name MLP Scott A

Well # 1

East

County Grant

Sec. 26 Twp. 30S Rge. 35 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, static pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Chase	2412	3900
Heebner	3900	4005
Lansing	4005	4660
Marmaton	4660	5221
Meramec	5221	5524
	5524	5750

RELEASED
2 3 1993
FROM CONFIDENTIAL

Ran Dual Induction-SFL W/SP & GR;
Compensated Neutron - Litho w/GR.

*Production Csg data: Cmt'd 1st stage as follows:
395 sx 65/35 Cl. H. Poz 6% total gel, followed by
285 sx 50/50 Cl. H. Poz. Cmt'd 2nd stage as
follows: 530 sx 65/35/ Cl. C. 6% gel.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.S.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		40'	Redi-mix	6 yds.	
Surface	12 1/2"	8 5/8"	24#	1659'	Class C	650	6% gel
Production	7 7/8"	5 1/2"	14#	5749'	*Pls refer to csg dated listed above.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5484'-5498' (14': 57 holes)	1500 gal diesel containing 15 gal MBE.	5484'-5498'
		Frac'd w/30,000 gal gel diesel and 49,000# 20/40 Ottawa and 13,500# 16/30 Brady Sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	5512'		

Date of First, Resumed Production, SWD or Inj.	Producing Method
12/23/91	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	120		52		

Position of Gas: Vented Sold Used on Lease (If vented, submit ACG-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Cased Other (Specify) _____

Production Interval 5484'-5498'

DRILLERS LOG

OXY USA, INC.
MLP SCOTT A #1
SECTION 26-T30S-R28W 35W
GRANT COUNTY, KANSAS

COMMENCED: 11-14-91
COMPLETED: 11-24-91

SURFACE CASING: 1665' OF 8 5/8"
CMTD W/525 SX 65/35 POZ, 6% GEL,
2% C.C., 1/4#/SX D-29; TAILED IN W/
125 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
CONDUCTOR CASING	0- 40
SURFACE HOLE	40-1660
SAND, SHALE & RED BED	1660-2205
SHALE & RED BED	2205-2570
SHALE & LIME	2570-2885
LIME & SHALE	2885-3120
DOLOMITE & SHALE	3120-3400
SHALE & LIME	3400-4000
LANSING, DOLOMITE & LIME	4000-4275
LIME	4275-4435
LIME & SHALE	4435-4655
MARIMATON	4655-4830
SHALE & LIME	4830-4980
LIME & SHALE	4980-5150
MORROW, SHALE & SAND	5150-5280
SHALE & LIME	5280-5442
LIME & SHALE	5442-5570
ST. LOUIS	5570-5700
SHALE & LIME	5700-5750 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

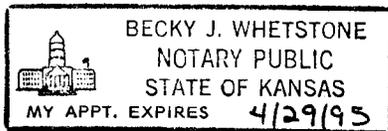
CHEYENNE DRILLING, INC.

A. J. Jacques

A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 26TH DAY OF NOVEMBER, 1991.



Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC

DEC 02 1991