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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address ATTN: ANGIE HERNANDEZ - ROOM 1357

5205 N. O'CONNOR BLVD.

City/State/Zip IRVING, TX 75039

Purchaser: WILLIAMS NATURAL GAS

Operator Contact Person: ANGIE HERNANDEZ

Phone ( 972 ) 444-9001

Contractor: Name: VAL DRILLING

License: 5822

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Imp. Abs.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTD

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/27/00 12/30/00 1/18/01

Spud Date Date Reached TD Completion Date

API NO. 15- 067-21469-0000

County GRANT

-SW/4 -NW/4 -NW/4 Sec. 9 Twp. 30S Rge. 36W  E

1250' FNL Feet from S  (circle one) Line of Section

204' FWL Feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE,  NW or SW (circle one)

Lease Name BAIN Well # 1-9R

PANOMA FIELD

Producing Formation COUNCIL GROVE

Elevation: Ground 3043.31' KB 3048'

Total Depth 3010' PBTD 2957'

Amount of Surface Pipe Set and Cemented at 550.15' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, how depth set \_\_\_\_\_ Feet

If Alternative II completion, cement circulated from \_\_\_\_\_

feet \_\_\_\_\_ to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 6/26/03  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rge. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

CONSERVATION DIVISION

JUN 29 2001

RECEIVED  
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

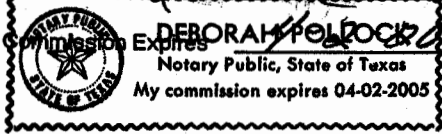
Signature Angie Hernandez

Title SR. ENGINEERING TECH Date 6/25/01

Subscribed and sworn to before me this 25th day of JUNE 2001.

Notary Public Deborah Pollock

Date 6/25/01 My commission expires 04-02-2005



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

30465

Operator Name PIONEER NATURAL RESOURCES USA, INC. Lease Name BAIN Well # 1-9R  
 Sec. 9 Twp. 30S Rge. 36W  East County GRANT  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHASE	2494'	MD
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KRIDER	2544'	MD
List All E.Logs Run: SONIC CEMENT BOND LOG GAMMA RAY NEUTRON LOG		FT. RILEY	2706'	MD
		COUNCIL GROVE	2822'	MD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	550.15'	LT. PREM+	280	2%CaC12
PRODUCTION	7-7/8"	5-1/2"	15.5#	3010'	15/85 POZMX PREM+8% Ge1	540	2%CaC12

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2830' - 2850' (20' w/ 40 Holes)	ACDZ 3500 GAL 15% HClFe. FLSH 3276	2830' TO
2	2852' - 2878' (26' w/ 54 Holes)	GAL WF130.FRAC 69000 GAL 65Q WF130	2910'
2	2896' - 2910' (14' w/ 30 Holes)	GEL FOAM. 151000# 16/30 BRADY SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3010'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
1/30/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	61	0	--	--

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Comp.  Commingled

Production Interval: 2830' - 2910'

Other (Specify) \_\_\_\_\_