

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: LINDA KELLY - ROOM 1325
City/State/Zip IRVING, TX 75039
Purchaser: PIONEER NATURAL RESOURCES USA, INC.
Operator Contact Person: LINDA KELLY
Phone (972) 444-9001
Contractor: Name: VAL DRILLING
License: 5822

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth _____☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr?) ☐ Docket No. _____07/26/04 07/29/04 08/28/04Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI NO. 15- 15-067-21575-0000County GRANT-SW/4 -NW/4 -SW/4 Sec. 23 Twp. 30S S. R. 36W ☐ E ☒ W1700' FSL Feet from S (circle one) Line of Section660' FWL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name TEETER, JW Well # 15-23RField Name HUGOTONProducing Formation CHASEElevation: Ground 2910.92' Kelley Bushing 2921'Total Depth 2811' Plug Back Total Depth 2785'Amount of Surface Pipe Set and Cemented at 634' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3000 bblsDewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name PIONEER NATURAL RESOURCES

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ ☐ E ☐ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda KellyTitle ENGINEERING TECH Date 09/21/04Subscribed and sworn to before me this 21 day of September20 04Notary Public Angie G. HernandezDate Commission Expires MAY 21, 2005

KCC Office Use ONLY

☐ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UC Distribution



Operator Name PIONEER NATURAL RESOURCES USA, INC.Lease Name TEETER, JWWell # 15-23RSec. 23 Twp. 30S S.R. 36W ☐ East ☒ WestCounty GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets.) ☐ Yes ☒ NoSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run
(Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

PHOTO DENSITY COMP NEUTRON LOG
ARRAY INDUCTION ELECTRIC LOG☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CHASE 2410' MD

KRIDER 2456' MD

FT. RILEY 2614' MD

COUNCIL GROVE 2729' MD

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	634'	LT. PREM+	375	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	2811'	LT PREM+	485	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2410' - 2668'	ACDZ 8150 GAL 15% HCLFe. FLSH 58	
		BBL 2% KCL. FRAC 90000 GAL WFG20.	
		FLUSH 2,409 GAL WFG20. 125,000#	
		OTTAWA SAND	

TUBING RECORD	Size	Set At	Packer At N/A	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 08/28/04	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 500	Water Bbls. 0	Gas-Oil Ratio -- Gravity --

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled

2410' - 2668'

(If vented, submit ACO-18.)

☐ Other (Specify)