

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg. Wichita, Kansas

Company STANOLIND OIL & GAS CO.
Farm Sullivan Gas Unit No. 1

SEC. 7 T. 30 R. 38W
SW SW NE
2540' S N1 & 2540' W E1 NE/4

County. Grant

KANSAS



Elevation. 3139 Ind

Production. 20 min. open flow
12,295,000 Gas

Total Depth. 2590'

Comm. 9-29-47

Comp. 2-3-48

Shor or Treated. Acidized

Contractor

Issued. 3-27-48

CASING:

8-5/8" 565' Cem. W/300 Sx.

5-1/2" 2545' Cem. W/350 Sx.

Figures Indicate Bottom of Formations.

sand and shale	529
red bed and sand	1078
red bed & gyp	1210
sand, red bed	1600
sandy shale & salt	1950
red bed and shale	2076
shale	2234
brkn lime, shale & anhydrite	2308
sdv shale & anhydrite	2401
sdv lime & shale	2500
brkn lime, & shale	2566
sdv shale, anhy. & red shale	2590
Total Depth	

Schlumberger Ran to 2588

Casing Perforated as follows:

W/6 SPF

Horington-Krider	2367-2412
Winfield	2430-2462
Towanda	2495-2526
Ft. Riley	2545-2588

ACIDIZATION:

Acid engineers acidized Ft. Riley W/10,000 gals. 15%, Displaced. SIP 400#. Zero treating pressure. Time 20 min. Towanda AW 500 gals. 15% Displaced. Max press 50#. Broke to vac. Time 13 min. REAW 4000 gal 15%, 2000 gal flush. Max. press. 50#. Broke to vac. Time 27 min. Winfield AW 500 gal. 15% Displaced max. Press. 200#. Broke to vac. Time 21 min. REAW 4000 15%, 2000 gal. flush. Max. press. 50#. Broke to vac. time 27 min. Horington-Krider AW 500 gal 15%, Displaced. Max. press. 500#. Broke to vac. Time 15 min. REAW 4500 gals. 15%, 2750. gals. flush. Max. press 50#. Broke to vac. Time 26 minutes.