

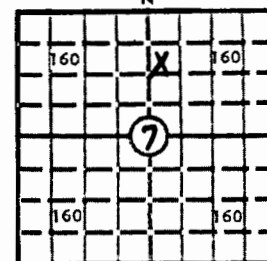
KANSAS DRILLERS LOG

AUG 11 1972

S. 7 T. 30 R. 38 W

Loc. 1250' FNL x 2590' FEL

County Grant

640 Acres
N

Locate well correctly

Elev.: Gr. 3145

DF KB

API No. 15 — 067 — 20,197
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Sullivan Gas Unit "A"

Footage Location

1250 feet from (N) line 2590 feet from (E) line

Principal Contractor

F.W.A. Drilling Company

Geologist

Spud Date

7-17-72

Total Depth

2844

P.B.T.D.

2842

Date Completed

8-6-72

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	645	Class "H"	400	3% CACL
Production	7-7/8	5-1/2	14	2844	Special	510	18% CACL

LINER RECORD

PERFORATION RECORD

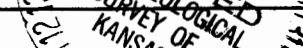
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2682-92, 2726-35
					2741-53, 2762-72
					2781-93, 2799-92
					2804-06, 2814-27

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Speerhead with 2500 Gal. 15% Acid. Frac with 100,000 Gal. Water and 100,000 # sand	2682-2827


INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)					
8-6-72		Flowing					
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water		Gas-oil ratio	
		bbls.	5,500 MCF			bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)			
Waiting on pipeline connection				2682 - 2927			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas.

Operator	DESIGNATE TYPE OF COMP.: DRY HOLE, SWDW, ETC.:
Amoco Production Company	Gas

Well No. 2	Lease Name Sullivan Gas Unit "A"
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S 7 T 30 R 38  W

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

[illegible]

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


Signature

J. W. VAUGHN

Area Administrative Supervisor

Title

August 10, 1972
Date

Date _____