

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: Amoco Production Company

Address P.O. Box 800, Rm. 1833

City/State/Zip Denver, CO 80201

Purchaser: _____

Operator Contact Person: J. A. Victor

Phone (303) 830-4009

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.

☒ Gas SE ☐ Inf ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

If OAKO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/5/90

6/7/90

9/6/90

Spud Date

Date Reached ID

Completion Date

API NO. 15- 067-20989

County Grant

SW NE NE Sec. 7 Twp. 30 Rge. 38 ☒ East ☒ West

4030 ft. North from Southeast Corner of Section

1250 ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

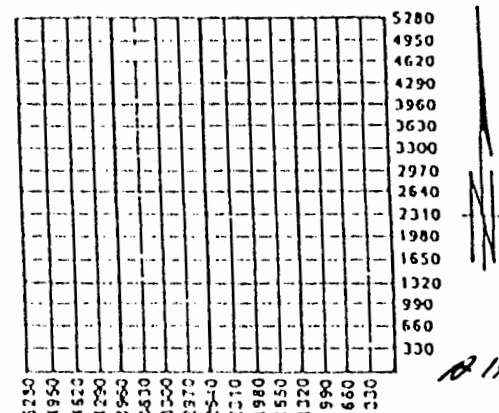
Lease Name Sullivan G.U. Well # 3HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3131' KB 3143'

Total Depth 2641' PBD 2323'



Amount of Surface Pipe Set and Cemented at 578 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. L. Thompson

Title Sr. Staff Admin. Supv. Date 10/30/90

Subscribed and sworn to before me this 30 day of October, 19 90.

Notary Public Julie A. Victor

Date Commission Expires 4/7/94 NOV 2 1990

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution

KCC ☒ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other (Specify) _____

Operator Name Amoco Production Company Lease Name Sullivan G.U. Well # 3HISec. 7 Twp. 30 Rge. 38
☐ East
☒ WestCounty Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

Formation Description

☐ Log ☒ Sample

Name Top Bottom
Chase 2320' 2365'

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	578'	Howco Lite	150	CACL2 2%
Production	7-7/8"	5-1/2"	15.5#	2630'	Howco Prem Pacesetter Class C	150 375 100	CACL2 2% Flocelle Flocelle

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Frac with 184,600 gal.
crosslink gel and 900,000#
8/16 Brady sand

2323-2360

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

None

Date of First Production

SI

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

1500

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Conningled

☒ Other (Specify) slotted casing

2323-2360