

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

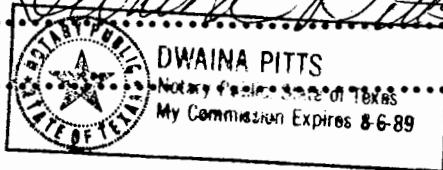
Signature ..... *Charles Cumming* .....

Title.....Regulatory Analyst..... Date 8/23/88 .....

Subscribed and sworn to before me this 23rd day of August 1988 .....

Notary Public..... *Dwaina Pitts* .....

Date Commission Expires..... .....



| K.C.C. OFFICE USE ONLY                  |                                                             |                                |
|-----------------------------------------|-------------------------------------------------------------|--------------------------------|
| F                                       | <input type="checkbox"/> Letter of Confidentiality Attached |                                |
| C                                       | <input type="checkbox"/> Wireline Log Received              |                                |
| C                                       | <input type="checkbox"/> Drillers Timelog Received          |                                |
| Distribution                            |                                                             |                                |
| <input type="checkbox"/> KCC            | <input type="checkbox"/> SWD/Rep                            | <input type="checkbox"/> NGPA  |
| <input checked="" type="checkbox"/> KGS | <input type="checkbox"/> Plug                               | <input type="checkbox"/> Other |
| (Specify)                               |                                                             |                                |
| .....                                   |                                                             |                                |
| .....                                   |                                                             |                                |

Form ACO-1 (5-86)

xc: KCC (0+2), Well File, Regulatory, Land, Exploration, Reservoir, K. Pickett (D&M), J. Harlan, D. Miller, C. Records, Acctg

## SIDE TWO

Operator Name MESA OPERATING LIMITED PARTNERSHIP Lease Name BAPTIST FISCHER Well #...Sec...11... Twp...30... Rge...38... ☐ East ☒ West County...Grant...

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

| Name          | Top   | Bottom |
|---------------|-------|--------|
| Stone Corral  | 1674' |        |
| Wellington    | 2184' |        |
| Chase         | 2382' |        |
| Council Grove | 2700' |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                                             |                           |                |                                                                               |                |             |                            |
|-------------------------------------------------------------------------------------|---------------------------------------------|---------------------------|----------------|-------------------------------------------------------------------------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                                             |                           |                |                                                                               |                |             |                            |
| Purpose of String                                                                   | Size Hole Drilled                           | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth                                                                 | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12 1/4"                                     | 8 5/8"                    | 24#            | 684'                                                                          | DS/H           | 300         | 3% CaCl                    |
| Production                                                                          | 7 7/8"                                      | 5 1/2"                    | 15.5#          | 3020'                                                                         | DS/H           | 505         | 3% CaCl                    |
| PERFORATION RECORD                                                                  |                                             |                           |                | Acid, Fracture, Shot, Cement Squeeze Record                                   |                |             |                            |
| Shots Per Foot                                                                      | Specify Footage of Each Interval Perforated |                           |                | (Amount and Kind of Material Used)                                            |                |             | Depth                      |
| 1 JS/2'                                                                             | 2384'-2698'                                 |                           |                | 5000 gals 15% HCL                                                             |                |             | 2384'-                     |
|                                                                                     |                                             |                           |                | + 90,000 gals x-linked gel                                                    |                |             | 2698'                      |
|                                                                                     |                                             |                           |                | + 250,000# 12/20 sand                                                         |                |             |                            |
| TUBING RECORD                                                                       |                                             |                           |                | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                |             |                            |
| Size                                                                                | Set At                                      | Packer at                 |                |                                                                               |                |             |                            |
| NA                                                                                  |                                             |                           |                |                                                                               |                |             |                            |

|                                      |         |                                                                                                                                                                                  |         |               |           |                                                                     |
|--------------------------------------|---------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|---------------|-----------|---------------------------------------------------------------------|
| TUBING RECORD                        |         | Size<br>NA                                                                                                                                                                       | Set At  | Packer at     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First Production<br>8/16/88  |         | Producing Method<br><input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |         |               |           |                                                                     |
| Estimated Production<br>Per 24 Hours | Oil     | Gas                                                                                                                                                                              | Water   | Gas-Oil Ratio | Gravit    |                                                                     |
|                                      | -- Bbls | 2044 MCF                                                                                                                                                                         | -- Bbls | -- CFPB       | --        |                                                                     |

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented  
☒ Sold  
☐ Used on Lease

☐ Open Hole ☒ Perforation  
☐ Other (Specify) .....

2384'-2698'  
.....

☐ Dually Completed  
☐ Commingled

.....

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

CG-8

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

LESSOR MESA OPERATING LIMITED PARTNERSHIP LOCATION OF WELL

LEASE BAPTIST FISCHER

1250' feet from the SOUTH line  
4039' feet from the EAST line  
Of the \_\_\_\_\_ of Sec. 11 T. 30 R. 38

WELL NUMBER 3-14

FIELD HUGOTON INFILL

COUNTY Grant

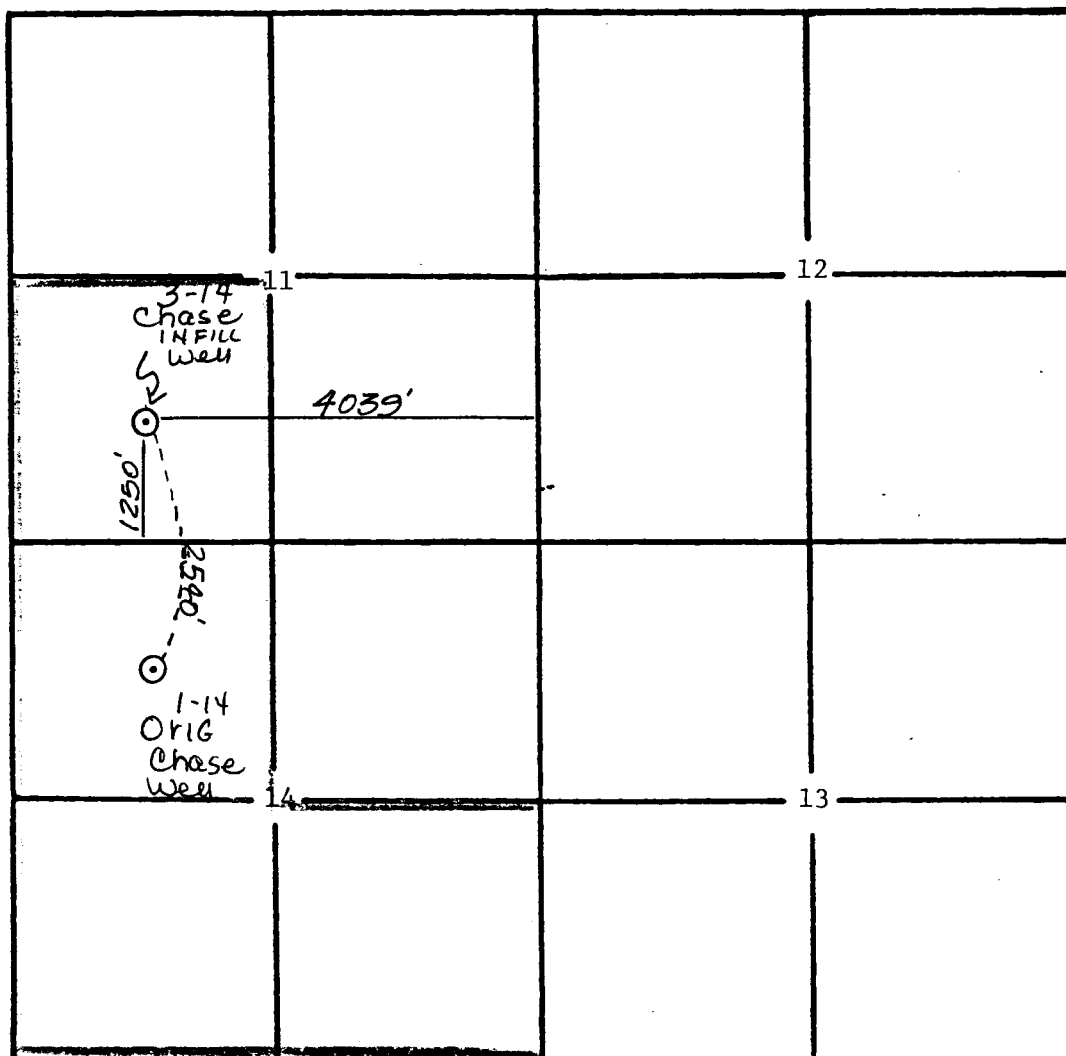
ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. \_\_\_\_\_

NUMBER OF ACRES  
ATTRIBUTABLE TO WELL 640

DESCRIPTION OF ACREAGE:

## PLAT

(Show location of Well and outline attributable acreage)



The undersigned hereby certifies that he is REGULATORY ANALYST  
for Mesa Operating Limited Partnership, a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief, and that all acreage claimed as attributable to the well named herein is held by production from that well.

The undersigned hereby certifies that he is REGULATORY ANALYST  
for Mesa Operating Limited Partnership, a duly authorized agent, that all infor-  
mation shown hereon is true and correct to the best of his knowledge and belief,  
and that all acreage claimed as attributable to the well named herein is held by  
production from that well.

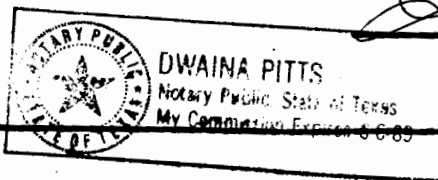
Cathy Cummings

Subscribed and sworn to before me on this 23 day of August, 1988.

Dwaina Pitts

Notary Public

My Commission Expires



RECEIVED  
STATE CORPORATION COMMISSION

AUG 26 1988

CONSERVATION DIVISION  
Wichita, Kansas