

KANSAS DRILLERS LOG

AUG 8 1972

API No. 15 — 067 — 20,195
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Hearnigh Gas Unit

Footage Location

1250 feet from (N) line 2390 feet from (W) line

Principal Contractor

F.W.A. Drilling Company

Spud Date

7-5-72

Total Depth

2960

P.B.T.D.

2858

Date Completed

8-3-72

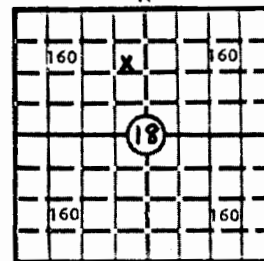
Oil Purchaser

S. 18 T. 30 S. R. 38 W

Loc. 1250' FNL x 2390' FWLCounty Grant

640 Acres

N



Locate well correctly

Elev.: Gr. 3098

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	620	Class "H"	400	3% CACL
Production	7-7/8	5-1/2	14	2860	Special	510	18% CACL

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	
			2	1/2	2654-59, 2694-2704	
					2714-20, 2734-42	
					2759-64, 2776-82	
					2790-98	
Size	Setting depth	Packer set at				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fract w/100,000 Gal. water and 100,000 # Sand. Spewhead	2654 - 2798
w/2500 Gal 15% Acid.	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
8-3-72	Flowing				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	bbls.	MCF	bbls.	CFPB
		4,870			
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Waiting on pipeline connection			2654 - 2798		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Amoco Production Company

DESIGNATE TYPE OF COM
DRY HOLE, SWDW, ETC.:

Ga

Well No.

2

Lease Name

Hennigh Gas Unit

S 18 T 30 S R 38 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sand

0

320

Nuclear Log

1600 - 2863

Sand - Red Bed

320

420

Red Bed - Sand

620

1150

Sand - Red Bed

1150

1900

Shale

1900

2214

Shale - Lime

2214

2860

Test Info. 24 Hr. SIP 238#

20 min Open Flow 4.87 mmcp D

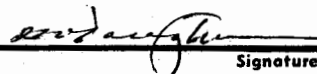
Log Tops

CO GR - 2628

T.D. 2860

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



J. W. VAUGHN

Signature

Area Administrative Supervisor

Title

August 7, 1972

Date