

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060

Name: Zinke & Trumbo, Inc.

Address 1202 E. 33rd, Ste. 100

City/State/Zip Tulsa, OK 74105

Purchaser: Pioneer Natural Resources

Operator Contact Person: Keith

Phone (316) 624-0156

Contractor: Name: VAL Energy

License: 5822

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

9-28-99 10-07-99 11-16-99

Spud Date Date Reached TD Completion Date

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
JAN 04 2000

API NO. 15- 067-214540000

County Grant

 - - SW - NW Sec. 27 Twp. 30 Rge. 38 E
 W

2196 Feet from S(N) (circle one) Line of Section

766 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Parr Well # 1-27

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3143 KB 3148

Total Depth 5700 PBDT 5644

Amount of Surface Pipe Set and Cemented at 1729 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 2-17-00 VC
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

 Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent for Zinke & Trumbo, Inc. Date 01-03-2000

Subscribed and sworn to before me this 3rd day of January, 20 00.

Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RELEASED Distribution
KCS _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)
MAY 08 2001

FROM CONFIDENTIAL

Operator Name Zinke & Trumbo, Inc. Lease Name Parr Well # 1-27
 Sec. 27 Twp. 30 Rge. 38 East West
 County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Compensated Neutron Litho Density
 BHC Sonic Gamma Ray
 Array Induction/SP Linear Correlation/GR
 Microlog Gamma Ray

Name	Top	Datum
Heebner Shale	3917	
Toronto LS	3930	
Lansing	4014	
Marmaton LS	4632	
Cherokee Shale	4798	
Atoka LS	5112	
Morrow Shale	5260	
Upper Morrow Sand	5360	
Morrow Marine	5586	
Mississippi Chester	5676	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1729	36/65 Poz	575	6% gel, 2% cc, 1/4#/sk Flocele
					Class C	125	2% cc, 1/4#/sk Flocele
Production	7-7/8"	4-1/2"	11.6#	5690	35/65 Pox	25	6XD-20, 2/10% D46 5#/sk D-42
ADDITIONAL CEMENTING/SQUEEZE RECORD						Class H	150 1/4#D-167, 3/10% D-65, 2/10% D-46

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5352-5356		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5297	5298	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11-17-99				
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 400 Mcf	Water 2 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____