

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9810  
Name: McElvain Oil & Gas Properties, Inc.  
Address: 1050 17th Street, Suite 710  
City/State/Zip: Denver, CO 80265  
Purchaser: \_\_\_\_\_  
Operator Contact Person: John Steuble  
Phone: (303) 893-0933  
Contractor: Name: Murfin Drilling

Geologist: Ken LeBlanc  
Designate Type of Completion:  
New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Test Abd.  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
XX Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-99 1-2-2000  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 067-21456  
County: Grant  
NW NE NW Sec. 32 Twp. 30 S. R. 38 ☐ East ☒ West  
330 feet from S / N (circle one) Line of Section  
1725 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Buschman Well #: 32-3R  
Field Name: Wildcat

Producing Formation: Mississippian NONE  
Elevation: Ground: 3145' Kelly Bushing: \_\_\_\_\_  
Total Depth: 6035' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 590' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A, 3-3-00 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 700 ppm Fluid volume 1300 bbls  
Dewatering method used air dry - evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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STATE CORPORATION COMMISSION  
FEB - 7 2000  
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, as 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Steuble  
Title: Engineering Manager Date: February 2, 2000

Subscribed and sworn to before me this 2nd day of February, 2000.

Notary Public: [Signature]  
Date Commission Expires: 11/21/03

KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
UIC Distribution  
✓ KCC IOG

Operator Name: McElvain Oil & Gas Properties Lease Name: BuschmanWell #: 32-3RSec. 32 Twp. 30 S. R. 38 ☐ East ☒ West County: Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

☒ Yes ☐ No

(Attach Additional Sheets)

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☒ Yes ☐ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

See attached

(Submit Copy)

List All E. Logs Run:

CBL, LSS, SDL/DSN, HRI

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	17-1/2"	13-3/8"	48	590'	35/65 Poz	750	6% gel, 2% CaCl 1/2 pps celloflake
Intermediate	12"	8-5/8"	24	1714'	35/65 Poz	425	6% gel, 2% CaCl 1/2 pps celloflake

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
N/A	N/A	N/A	N/A	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

API 15-1067-214560000  
 McElvain Oil & Gas Properties  
 Buschman 32-3R  
 (330 FNL & 1725 FNL, Sec.)  
 App. NW NE NW  
 Sec. 32-30S-38W  
 Grant County, Kansas  
 December 1999/January 2000

<u>Formations</u>	<u>Sample Tops</u>	<u>Corrected Sample Tops</u>	<u>Flog Tops</u>
B/Surface Casing	1714 drlr		1714
Base Heebner Shale	3916		3914 - 754
Toronto Ls	3935		3931 - 771
Lansing	4024		4021 - 861
Maramaton Ls	4657		4654 - 1494
Cherokee Shale (Labette Shale)	4814	4483	4810 - 1650
Atoka Ls	5126		5121 - 1961
Morrow Shale	5280	4934??	5280 - 2120
Upr Morrow Sd	5410		5428 - 2268
Morrow Marine	5576		5575 - 2415
Basal Morrow Sand	5647		5647 - 2487
Basal Morrow Sand(VF)	5672	5662	5657 - 2497
Miss. Chester	5698		5698 - 2538
Miss. St. Genevieve	5803	5788	5786 - 2626
MSTL "B" Zone	5891		5886 - 2726
MSTL "C" Zone	5974		5977 - 2817
Miss. Spergen	N.D.E.		N.D.E.
RTD, LTD	6035		6032 - 2872

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FEB - 7 2000