| STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE | API NO. 15- <u>187-20960-0000</u> County <u>Stanton</u> 165' W <u>Expression Sec. <u>26</u> Twp. <u>305</u> Rge. <u>39</u> X w</u> | | | | | |
|--|---|--|--|--|--|--|
| Operator: License # 9953 | Feet from S/N (circle one) Line of Section | | | | | |
| Name: Harris Oil and Gas Company | Feet from EW (circle one) Line of Section | | | | | |
| Address 1125 Seventeenth Street Suite 2290 | Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) | | | | | |
| | Lease Name Zelma Packard Well # 1-1226 | | | | | |
| City/State/Zip Denver, CO 80202 | Field Name Wildcat | | | | | |
| Purchaser: N/A | Producing Formation N/A | | | | | |
| Operator Contact Person: Doug Hoisington | Elevation: Ground 3172' KB 3188' | | | | | |
| Phone (303) 293-8838 | Total Depth | | | | | |
| Contractor: Name: Allen Drilling Company | Amount of Surface Pipe Set and Cemented at 1705 Feet | | | | | |
| License: 5418 | | | | | | |
| Wellsite Geologist: Curtis Covey | Multiple Stage Cementing Collar Used?Yes X No N / A | | | | | |
| Designate Type of Completion | If yes, show depth setN/A Feet | | | | | |
| X New Well Re-Entry Workover | If Alternate II completion, cement circulated from N/A | | | | | |
| OilSWDSIOWTemp. Abd. GasENHRSIGW | feet depth to sx cmt. | | | | | |
| X Dry Other (Core, WSW, Expl., Cathodic, etc) | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) | | | | | |
| If Workover/Re-Entry: old well info as follows: $_{ m N/A}$ | | | | | | |
| Operator: | Chloride content 1000 ppm Fluid volume 500 bbls | | | | | |
| Well Name: | Dewatering method used Air Evaporation | | | | | |
| Comp. Date Old Total Depth | Location of fluid disposal if hauled offsite: | | | | | |
| Deepening Re-perf. Conv. to Inj/SWD Plug Back Commingled Docket No. Dual Completion Docket No. | Operator NameLicense No | | | | | |
| Other (SWD or Inj?) Docket No. | Quarter Sec Twp S Rng E/W | | | | | |
| 10/31/01 11/14/01 11/16/01 Spud Date Reached TD Completion Date | County Docket No. | | | | | |
| | | | | | | |
| - Room 2078, Wichita, Kansas 67202, within 120 days of the sprude 82-3-130, 82-3-106 and 82-3-107 apply. Information on s | ide two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 port shall be attached with this form. ALL CEMENTING TICKETS | | | | | |
| All requirements of the statutes, rules and regulations promulg complied with and the statements herein are complete and correct | gated to regulate the oil and gas industry have been fully ct to the best of my knowledge. | | | | | |
| Signature Dog Company | K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached | | | | | |
| Title <u>Operations Manager</u> Date <u>12/</u> | 7/01 C Wireline Log Received | | | | | |
| Subscribed and sworn to before me this 7th day of Scen | Distribution | | | | | |
| Notary Public January and Berman | KCC SWD/Rep NGPA KGS Plug Other (Specify) | | | | | |
| Date Commission Expires 4 / 1000 31 | | | | | | |

| Best | | | | | SIDE T | MO | | | | |
|--|---|----------------------------------|------------------------------|------------------------|---|--|---------------------|-------------------------------------|---------------------------------------|--|
| WESTEUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem teats giving and abut-in pressures, whether shut-in pressure reached static level, vidrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra heat flowing and abut-in pressures, whether shut-in pressure reached static level, vidrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra heat flower, and flow rates if gas to surface during test. Attach extra heat flower, and flow rates if gas to surface during test. Attach extra heat flower, and flow rates if gas to surface during test. Attach extra heat flower, and flow rates if gas to surface during test. Attach extra heat flower, and flow rates if gas to surface during test. Attach extra heat flower, and flow rates if gas to surface during test. Attach extra heat flower, and flower rates if gas to surface during test. Attach extra heat flower, and flower rates if gas to surface during test. Attach extra heat flower, and flower rates if gas to surface during test. Attach extra heat flower, and flower rates if gas to surface during test. Attach extra heat flower, and flower rates if gas to surface during test. Attach extra heat flower, and flower flower, and flower | Operator Name Harris Oil and Gas Company | | | Lease | Lease Name Zelma Packard | | | Well # <u>1-1226</u> | | |
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| ### Additives ### Ad | | | | | _ | Formation (Top), Depth and Datums Sample | | | | |
| Yes No Lansing 3952 -764 | Samples Sent to Geolog | gical Survey | X Yes | No | | | | • | | |
| Capting Copy.) No | Tores Taken | | Yes X | No - | | _ | | | | - - - |
| Atoka 5072 -1884 Atoka 5072 -1884 Morrow 5243 -2055 Chester 5662 -2474 Ste. Gem 5684 -2496 St. Louis 5778 -2590 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Oritled Set (in 0.0.) Weight Depth Cement Used Additives Surface 12 1/4" 8 5/8" 24 1705' Class A 550 3% Cacl ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back To Plug Off Zone Protect Casing Plug Back To Plug Off Zone Shots Per Foot Specify Footage of Each Interval Perforated Additives Perforate Protect Casing Plug Set To Plug Off Zone MAR 0 4 2003 From Confidential Additive Trype Acid, Fracture, Shot, Cemen Release Record (Amount and Kind of Naterial Used) Depth Purpose: National Perforated Perforated Acid, Fracture, Shot, Cemen Release Record (Amount and Kind of Naterial Used) Depth Perforate Protect Casing Plug Set Type Acid, Fracture, Shot, Cemen Release Record (Amount and Kind of Naterial Used) Depth Perforate Protect Casing Plug Set Type Acid, Fracture, Shot, Cemen Release Record (Amount and Kind of Naterial Used) Depth Perforate Protect Casing Perforate Perforated Perfo | COTCS TARCIT | | | | | _ | | | | |
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| — Other (Specify) | | | _ | | | | · | • | ningled _ | ······································ |