

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACQ-2 AMENDMENT TO WELL HISTORY

Operator: License # 5952
Name Amoco Production Company
Address P.O. Box 800 Room 1846
City/State/Zip Denver, CO 80201

Purchaser Williams Natural Gas
Operator Contact Person J. L. Hampton
Phone 303-830-5025

Designate Type of Original Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd

☒ Gas ☐ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply etc.)

Date of Original Completion: 1/30/88

DATE OF RECOMPLETION:

<u>8/23/88</u>	<u>1/26/89</u>
Commenced	Completed

Designate Type of Recompletion/Workover:

 Deepening Delayed Completion

 Plug Back **X** Re-perforation

Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No.

 Dual Completion; Docket No.

Other (Disposal or Injection)?

API NO. 15- 187-20, 420-R

County Stanton

SW/4	NE/4	NE/4	Sec 9	Twp 30S	Rge 39	East X West
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4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

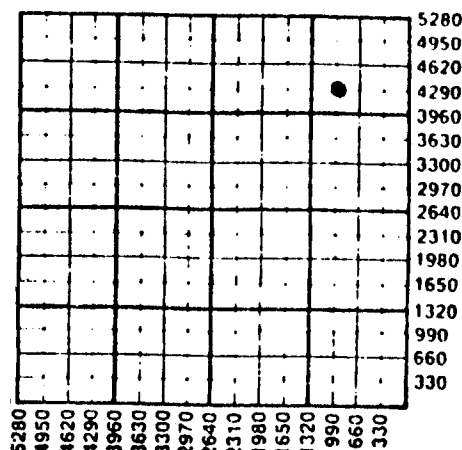
Lease Name Baughman G.U. B Well # 3HI

Field Name Hugoton

Name of New Formation Chase

Elevation: Ground 3197' KB 3210'

Section Plat



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☐ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. L. Hampton J. L. Hampton Title Admin. Supv. Date 2/13/89

Subscribed and sworn to before me this 13 day of February 19 89

Notary Public Julie A Victor Date Commission Expires 4-7-90

Operator Name Amoco Production Company Lease Name Baughman G.U. B Well # 3HI
 Sec 9 Twp 30S Rge 39 X East West County Stanton

RECOMPLETED FORMATION DESCRIPTION:

X Log Sample

Name	Top	Bottom
Chase	2330'	2607'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u>Perforate</u>					
<u>Protect Casing</u>					
<u>Plug Back TD</u>					
<u>Plug Off Zone</u>					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
4	2330' - 2371'	Frac - 2330'-2607', 189,016 gals.
4	2391' - 2406'	
4	2418' - 2430'	
4	2467' - 2490'	
4	2506' - 2541'	
4	2602' - 2607'	

PBTD 2918' Plug Type CIBP

TUBING RECORD:

Size Set At Packer At Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 1/30/89

Estimated Production Per 24 Hours bbl/oil bbl/water

628 MCF gas gas-oil ratio