

KANSAS DRILLERS LOG

API No. 15 — 187 — 20,113
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Baughman Gas Unit "B"

Footage Location

2540 feet from (N) line 1250 feet from (E) line

Principal Contractor

F.W.A. Drilling Company

Geologist

Spud Date

6-24-73

Total Depth

2753

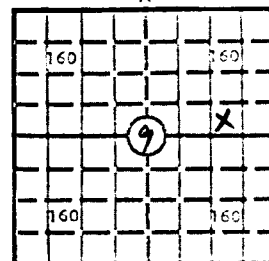
P.B.T.D.

2751

Date Completed

7-15-73

Oil Purchaser

S. 9 T. 30 R. 39 WLoc. 2540' FNL x 1250' FELCounty Stanton640 Acres
N

Locate well correctly

Elev.: Gr. 3193

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	623	Class "H"	400	3% CACL
Production	7-7/8	5-1/2	14	2753	Special	510	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2612-16, 2628-36
TUBING RECORD					2653-55, 2672-96
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 2500 Gal 15% Acid. Frac with 100,000 Gal. Water and 100,000 # Sand.	2612-2696

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
7-15-73		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	6,600 MCF		bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Waiting on pipeline connection			2612 - 2696		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator

DESIGNATE TYPE OF COMP. OIL, GAS,
DRY HOLE, SWDW, ETC.:

Amoco Production Company

Gas

Well No.

2

Lease Name

Baughman Gas Unit "B"

S 9 T 30 R 39 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - Red Bed	0	623	Gamma Ray - Neutron	1252 - 2752
Red Bed - Sand	623	1223		
Sand	1223	1950		
Shale	1950	2590		
Shale - Lime	2590	2753		

7-23-73

AMOCO PRODUCTION CO.

#2 BAUGHMAN GAS UNIT "B"

9-30-39W

BOX 432, LIBERAL, KS

2540' FNL &

CONTR FWA DRILLING CO.

CTY STANTON

1250' FEL

DEOL FIELD PANOMA

e 3193 GL CM 5/24/73 CARD ISSUED 7/19/73 IP O.F. 6,600,000 CFE GPD
CO GR 2612-2696

API 15-187-20,113

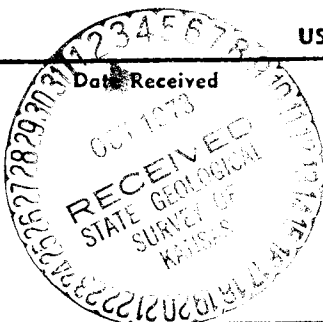
LOG	TOPS	DEPTH	DATUM	
CO GR		2602	+ 591	NO DSTS
TD		2753	+ 440	
				MICT, PF 2612-16, 2628-36, 2653-55, 2672-96 A2500 FRAC 100,000GW + 100,000# SD, SWBG LD

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Test Info: 24 Hr. SIP 248

20 Min. Open Flow 6.6 MMCFD

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



J. W. VAUGHN

Signature

Area Administrative Supervisor

Title

Date