

KANSAS DRILLERS LOG

API No. 15 — NA — NA
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

1

Lease Name

Baughman Gas Unit "J"

Footage Location

1980 feet from XXX (S) line 1980 feet from XX (W) line

Principal Contractor

Barbour Drilling Company

Geologist

Spud Date

4-19-61

Total Depth

5700

P.B.T.D.

2720

Date Completed

6-21-72

Oil Purchaser

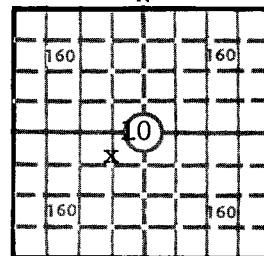
S. 10 T. 30S R. 39 ^XW

Loc. 1980' FWL X 1980' FSL

County Stanton

640 Acres

N



Locate well correctly

Elev.: Gr. 3181

DF KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1709	Bulk	1050	Not Available
Production	7-7/8	4-1/2	9.5	5647	Bulk	395	Not Available

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2783-91
			3	1/2	2754-58, 2728-36 2646-51
			4	1/2	2706-12 & 2693-2700

TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 4500 gallon 15%. Squeeze with 100 sacks cement	2783-91, 2754-58, 2728-36
Acidize with 3000 gallon 15%. Frac with 70,000 gallon water	2646-2712
and 70,000# sand.	

INITIAL PRODUCTION

Date of first production 6-21-72		Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 2500	Water MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold) Waiting on pipeline connection				Producing interval (s) 2646-2712	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas
Well No. 1	Lease Name Baughman Gas Unit "J"	
S 10 T 30S R 39E W		

WELL LOG

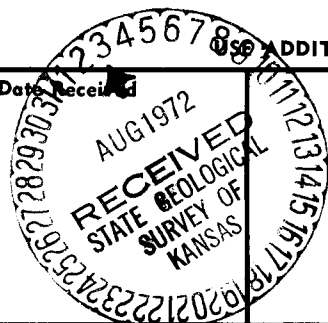
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	265	Induction	
Red Bed - Shale	265	726	Electrical Log	1682-5692
Shale - Gyp - Anhydrite	726	1175		
Anhydrite	1175	1209	Sonic Log	1682-5695
Anhydrite - Sand	1209	1472		
Anhydrite - Shale	1472	2510	Microlog	1799-5669
Shale	2510	2640		
Lime - Shale	2640	4700		
Lime	4700	4938		
Shale - Lime	4938	5400		
Shale	5400	5528		
Lime - Shale	5528	5675		
Lime	5675	5700 TD		
		2720 PBD		
Test Info: 24 Hr. SIP 250# 20 Min. Open Flow 2.5 MMCFD				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



J. W. Vaughn
Signature

J. W. VAUGHN

Area Administrative Supervisor

Title

June 29, 1972

Date