

23-30-39 W

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND USE

Operator: License # 5952Name: Amoco Production CompanyAddress: PO Box 800 Room 924City/State/Zip: Denver, CO 80201Purchaser: MesaOperator Contact Person: Susan R. PottsPhone: 303-830-5323Contractor: Name: Cheyenne DrillingLicense: 5382Wellsite Geologist: Austin Garner

## Designate Type of Completion

 New Well    Re-Entry    WorkoverOil    SWD    SIOW    Temp.Abd.X Gas,    ENHR    SIGWDry    Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Deepening: \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

Plug Back: \_\_\_\_\_ PTD

Commingled: \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion: \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

12-30-94   1-11-95   2-15-95  
Spud Date   Date Reached TD   Completion DateAPI No. 15 - 187-20761-0000County: StantonC - NE - NW Sec. 23 Twp. 30S Rge. 39  East  West4620   Feet from S/N (circle one) Line of Section3300   Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW, or SW (circle one)Lease Name: David Trent   Well #: 1-23Field Name: NicholasProducing Formation: MorrowElevation: Ground 3168' KB 3179'Total Depth 5850' PTD 5814.9'Amount of Surface Pipe Set and Cemented at 1793 FeetMultiple Stage Cementing Collar Used?  Yes  NoIf yes, show depth set 2968 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 1-11-95 JK  
(Data must be collected from the Reserve Pit)Chloride content 1050 ppm Fluid Volume 2000 bblsDewatering method used Dried and Filled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

RECEIVED

Operator Name: \_\_\_\_\_ KANSAS CORPORATION COMMISSION

Lease Name: \_\_\_\_\_ License No. 05 1995

Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.Rng. \_\_\_\_\_ E/W

County: \_\_\_\_\_ Docket No. WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature: Susan R. PottsTitle: Sr. Staff Asst.Date: May 4, 1995

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_

Notary Public: Susan R. PottsDate Commission Expires: January 4, 1997

K.C.C. OFFICE USE ONLY

F  Letter of confidentiality AttachedC  Wireline Log ReceivedC  Drillers Timelog Received

Distribution	<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
	<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
	(Specify)		

1070 BROADWAY  
DENVER, CO 80201

Operator Name Amoco Production Company Lease Name David Trent Well # 1-23  
 Sec. 23 Twp. 30S Rge. 39 County Stanton  
 East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample																											
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																												
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																												
List All E. Logs Run: Microlog Compensated Spectral Natural Gamma Ray High Resolution Induction DFL Spectral Density DSN II Spectral Gamma		<table> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Ogallala Base</td> <td>685</td> <td>KB</td> </tr> <tr> <td>Glorietta Base</td> <td>1765</td> <td></td> </tr> <tr> <td>Chase Top</td> <td>2345</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2460</td> <td></td> </tr> <tr> <td>Pennsylvanian</td> <td>3075</td> <td></td> </tr> <tr> <td>Base Heebner</td> <td>3835</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3920</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4655</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Ogallala Base	685	KB	Glorietta Base	1765		Chase Top	2345		Council Grove	2460		Pennsylvanian	3075		Base Heebner	3835		Lansing	3920		Marmaton	4655	
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CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24	1793'	Premium Plus	615	2% CC+1/4#/sk Flocele same as Above
Production	7.875"	5.5"	14	5850'	Premium	450	1% CC+1/4#/sk Flocele 1% EA2-6% Halad 322
Production	7.875"	5.5"	14	2968'	Premium Plus	520	1/4# /sk Flocele 5% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5542-5550'; 5568-5572'; 5580-5606'	FRAC w/93,400 lbs 16/30 sand and 781 bbls foam	5542-5606'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.375"	4.7# J-55 EUE T&C	5506	5508		
Date of First Resumed Production, SWD or Inj First Gas April 1, 1995	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		525 MCF/D			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 5542-5606'  
 (If vented, submit ACO-18)  Other (Specify) \_\_\_\_\_