

**KANSAS DRILLERS LOG**

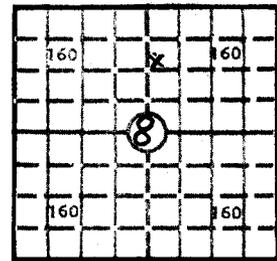
API No. 15 — 187 — 20,147  
 County Number

S. 8 T. 30 R. 39 W

Loc. 250' FNL X 2590' FEL

County STANTON

640 Acres  
N



Locate well correctly

Elev.: Gr. 3217

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
**Amoco Production Company**

Address  
**P. O. Box 432 - Liberal, Kansas 67901**

Well No. 2 Lease Name **LUKE GAS UNIT**

Footage Location  
1250 feet from (N) line 2590 feet from (E) line

Principal Contractor **Service Drilling Company** Geologist \_\_\_\_\_

Spud Date 11-19-73 Total Depth 2872 P.B.T.D. 2707

Date Completed 3-15-74 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	679	Class "A"	400	3% CACL
Production	7-7/8	5-1/2	14	2872	Special	510	18% CACL

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2834-44, 2810-25,
					2771-81, 2734-44,
					2748-52, 2710-22,

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
ACIDIZED w/2650 GAL 15% SQUEEZED w/180 SX.	2834-44, 2810-25, 2771-81, 2734-44, 2748-52
ACIDIZED w/600 GAL 15% SQUEEZED w/100 SX	2710-22

(CONTINUED TO NEXT PAGE)

**INITIAL PRODUCTION**

Date of first production 3-15-74 Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	<u>4260</u> MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Waiting on pipeline connection Producing interval(s) 2606-2700

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

