

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name Amoco Production Company
Address P.O. Box 800
City/State/Zip Denver, CO 80201
Purchaser Williams Natural Gas
Operator Contact Person J.L. Hampton
Phone (303) 830-5025
Contractor: License # 5382
Name Cheyenne Drilling
Wellsite Geologist _____
Phone _____
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
5/29/88 6/2/88 1/26/89
Spud Date Date Reached TD Completion Date
3095' 2970'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 630 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ feet
If Alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name _____
Invoice # _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature J.L. Hampton
J.L. Hampton
Title Administrative Supv. Date 2/8/89
Subscribed and sworn to before me this 8 day of
February, 1989.
Notary Public Julie A. Victor
The Commission Expires 4-7-90

API NO. 15- 187-20,426

County Stanton East
SE/4 Sec 35 Twp 30S Rge 39 ☒ West
1430 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Baker G.U. A Well # 3H1
Field Name Hugoton

Producing Formation ChaseElevation: Ground 3163' KB 3174'

Section Plat										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # _____ ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # _____

☐ Groundwater ☐ Ft North from Southeast Corner
(Well) ☐ Ft West from Southeast Corner of
Sec ☐ Twp ☐ Rge ☐ East ☐ West

☐ Surface Water ☐ Ft North from Southeast Corner
(Stream, pond etc) ☐ Ft West from Southeast Corner of
Sec ☐ Twp ☐ Rge ☐ East ☐ West

☒ Other (explain) purchased from Latham
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name Amoco Production Company Lease Name Baker G.U. A Well # 3H1Sec. 35 Twp. 30S Rge. 39 East
X West County Stanton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No
 Samples Sent to Geological Survey Yes X No
 Cores Taken Yes X No

Formation Description
X Log Sample

Surface Hole 0 - 630'
 Clay & Sand 630' - 1300'
 Glorietta Sand 1300' - 1416'
 Clay & Anhydrite 1416' - 1835'
 Red Bed & Shale 1835' - 2300'
 Shale & Anhydrite 2300' - 2485'
 Shale 2485' - 2722'
 Lime & Shale 2722' - 3095'

Name Top Bottom
 Chase 2383' 2602'

CASING RECORD X New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type And Percent Additives
Surface	12-1/4"	8-5/8"	24#	630'	Pacesetter Lite	205	2% CC 1/4# Flo-Cel
					Class C	135	2% CC 1/4# Flo
Production	7-7/8"	5-1/2"	15.5#	3084'	POZ	450	
					Class C	275	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (Amount and Kind of Material Used)	Depth
4	2383' - 2410'	Water Frac - 177,160 gals.	2383' - 2602'
4	2416' - 2431'		
4	2454' - 2484'		
4	2525' - 2556'		
4	2572' - 2602'		
4			

TUBING RECORD	Size	Set At	Packer at	Liner Run	<u>Yes</u> <u>X</u> No
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Date of First Production	Producing Method
12/7/88	<u>X</u> Flowing <u>Pumping</u> <u>Gas Lift</u> <u>Other</u> (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	347 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole X Perforation
X Sold Other (specify) _____
Used on Lease

2383' - 2602'

Dually Completed
Commingled