

**WELL COMPLETION REPORT AND  
DRILLER'S LOG**



API No. 15 — 191 — 21,295  
County Number

S. 1 T. 30S R. 4W E  
Loc. C NW SW PI  
County Sumner

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center, Wichita, KS 67202

Well No. 1 Lease Name Slechta

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor DNB Drilling Geologist \_\_\_\_\_

Spud Date 6/24/81 Date Completed 7/15/81 Total Depth 4417' P.B.T.D. \_\_\_\_\_

Sectional Deviation \_\_\_\_\_ Oil and/or Gas Purchaser \_\_\_\_\_

640 Acres  
N

Locate well correctly

Elev.: Gr. 1377'

DF \_\_\_\_\_ KB 1385'

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"		250'	Common	200	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **SLECHTA** Dry Hole

S 1 T 30 S R 4 W<sup>E</sup><sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	252	SAMPLE TOPS:	
Shale	252	475	Heebner	2726 (-1340)
Sand & Shale	475	1147	Iatan	2992 (-1606)
Shale & Sand	1147	1411	Stalnaker	
Shale & Lime	1411	2981	Sand	3049 (-1663)
Lime & Shale	2981	3153	K.C.	3330 (-1944)
Shale & Lime	3153	3530	Cherokee Sh.	3765 (-2379)
Lime & Shale	3530	4030	Mississippian	3987 (-2601)
Lime	4030	4386	Simpson Sand	4395 (-3009)
Lime & Shale	4386	4398		
Lime	4398	4417		
RTD		4417		
DST #1 (4308' - 4398') 30-45-30-45, Weak blow @ 10'. Rec. 15' mud. 68 - 68, 170, 68 - 68, 102				
DST #2 (4308' - 4402') 30-45-60-45, Weak blow @ 15'. Rec. 5' mud. 68 - 68, 326, 68 - 68, 113.				
DST #3 (4307' - 4410') 30-45-60-45, Weak Blow Throughout. Rec. 260' drilling mud, 90 - 102, 1495, 159 - 181, 1484.				
DST #4 (4401'-4417') 30-45-60-45. Strong blow. Rec. 1350' VSOC SW. 73 - 243, 1493, 349 - 591, 1472.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>John P. ...</i>
	Signature
	<i>Vic ...</i>
	Title
	7-30-1981
	Date