Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30128	API No. 15 - 187-209740000
Name: KENNETH S. WHITE	County: Stanton
Address: 260 N. Rock Road, Suite 240	NWNWSE Sec. 36 Twp. 30 S. R. 40 _ East V Wes
City/State/Zip: Wichita, Kansas 67206	2310 feet from S/ N (circle one) Line of Section
Purchaser:	2310 feet from E/ W (circle one) Line of Section
Operator Contact Person: Kenneth S. White	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 618-9813	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Shore Well #: 1-36
License: 30606	Field Name: Wildcat
Wellsite Geologist: Tim Hellman	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 3251 Kelly Bushing: 3262
New Well Re-Entry Workover	Total Depth: 5890 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1710 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from.
Operator:	feet depth tosx cmt
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1200 ppm Fluid volume 1750 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>evaporation</u>
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
40/40/04	Lease Name: License No.:
10/16/01 10/25/01 10/26/01 Spud Date or Recompletion Date 10/26/01 Completion Date or Recompletion Date	QuarterSecTwpS. REast West County:Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Henrick & White	KCC Office Use ONLY
ritle: Owner Date: 12/18/01	Letter of Confidentiality Attached
Subscribed and sworn to before me this 18th day of December,	2001 If Denied, Yes Date:
passence and sworth to before the this	Wireline Log Received
Sur your	Geologist Report Received
Notary Public: Susan M. Way	UIC Distribution

Date Commission Expires:

Operator Name: KENNETH S. WHITE				Lease Name: Shore				Well #: 1-36		
Sec. 36 Twp. 30	0_s. R. 40	East	✓ West		_{ity:} Star					
INSTRUCTIONS: She tested, time tool open temperature, fluid recc Electric Wireline Logs	and closed, flowin overy, and flow rate	g and shut- es if gas to :	in pressures, surface test, a	whether : along with	shut-in pre	ssure reached	static level, hydr	ostatic pressu	res bottom hole	
Drill Stern Tests Taken ☐ Yes ✓ N (Attach Additional Sheets)			s 🗹 No	Log Formation (Top), De			ion (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey Cores Taken		√ Ye	s 🗌 No		Nam	Name		Тор	Datum	
		☐ Ye	Yes No		Wat	Wabaunsee		3044	+218	
Electric Log Run (Submit Copy)		∠ Ye	s 🗌 No		Atok	a Shale		4998	-1736	
List All E. Logs Run:					Mon	row Shale		5139	-1877	
Compensated Density Neutron Dual Induction Sonic				Mississippi-Chester			5635	-2373		
				Mississippi-St. Gen			Sen	5663	-2401	
		Repor		RECORD		ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4"	8-5/8"		24#		1710	Lite	550	3% CC, 1/4	
							Common	150	Flo-Seal/s 3% CC	
			ADDITIONAL	CENTENIA	FINIO / OO!					
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORATI	ON RECOR	O - Bridge Plus	gs Set/Type	е	Acid, Fra	cture, Shot, Cemer	rt Squeeze Reco	rd	
	Footage of E	ach Interval Per	rforated		(A	mount and Kind of M	aterial Used)	Depth		
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumed P	roduction, SWD or E	nhr. I	Producing Meth	nod	Flowing	Pumpi	ng 🔲 Gas Li	ft Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	r B	bis. (Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION				Production Interval					
Vented Sold (If vented, Sum	Used on Lease it ACO-18.)	<u>[</u>	Open Hole	Per	rf. 🗌 D	ually Comp.	Commingled _			