

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND USE

Operator: License # 5952Name: Amoco Production CompanyAddress P.O. Box 800, Rm. 2118City/State/Zip Denver, CO 80201

Purchaser: \_\_\_\_\_

Operator Contact Person: Julie VictorPhone (303) 830-4009Contractor: Name: Cheyenne DrillingLicense: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

☒ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_☐ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp.Abd. \_\_\_\_\_☒ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_☐ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.) \_\_\_\_\_

If Workover/Re-entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_☐ Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_☐ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_☐ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_5/3/93 5/6/93 Delayed

Spud Date Date Reached TD Completion Date

API No. 15 - 187-20625County StantonSW - SW - NE - NE Sec. 23 Twp. 30 Rge. 40 ☒ East West4030 Feet from SN (circle one) Line of Section1250 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW, or SW (circle one)Lease Name Brown G.U. E Well # 4HIField Name HugotonProducing Formation ChaseElevation: Ground 3247' KB 3258'Total Depth 3233' PBTD 3120'Amount of Surface Pipe Set and Cemented at 576 FeetMultiple Stage Cementing Collar Used? \_\_\_\_\_ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan act#  
(Data must be collected from the Reserve Pit)Chloride content 5800 ppm Fluid Volume 2140 bblsDewatering method used dried and filled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Julie VictorTitle Permitting Representative Date August 31, 1993Subscribed and sworn to before me this 31 day of August, 1993Notary Public Natalie M. WoodDate Commission Expires December 26, 1994

## K.C.C. OFFICE USE ONLY

F ☒ Letter of confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Drillers TimeLog Received

## Distribution

☐ KCC ☐ SWD/Rep ☐ NGWA  
☒ KGS ☐ Plug ☐ Other  
CONSERVA (Regulatory)

## SIDE TWO

Operator Name Amoco Production Company

Lease Name

Brown G.U. EWell # 4HI

County

StantonSec. 23 Twp. 30 Rge. 40 ☐ East  
☒ West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)☒ Log

Formation (Top), Depth and Datums

☐ SampleSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E. Logs Run:

Name

Top

Datum

Herington

2278'

Krider

2302'

Winfield

2340'

Towanda

2418'

Ft. Riley

2467'

Council Grove

2562'

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	576'	Class C	310	
Production	7-7/8"	5-1/2"	15.5#	3,233'	Class C	500	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3000-3004'; 3006-3010'	Acidize with 1000 gal. 15% FE	3000-3010'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, SWD or Inj	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250			

Disposition of Gas:

## METHOD OF COMPLETION

Production Inter.

☐ Vented ☐ Sold ☐ Used on Lease☐ Open Hole☐ Perf.☐ Dually Comp.☐ Commingled

(If vented, submit ACO-18)

☐ Other (Specify)