

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952Name: AMOCO PRODUCTION COMPANYAddress P. O. BOX 800 ROOM 925City/State/Zip DENVER, CO 80201

Purchaser: _____

Operator Contact Person: ELLEN HARTZLERPhone (303) 830-5130Contractor: Name: CHEYENNE DRILLINGLicense: 5382

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil	☐ SWD	☐ SLOW	☐ Temp. Abd.
☒ Gas	☐ ENHR	☐ SIGW	
☐ Dry	☐ Other (Core, WSW, Expl., Cathodic, etc)		

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening	☐ Re-perf.	☐ Conv. to Inj/SWD
☐ Plug Back		☐ PBTD
☐ Commingled	Docket No. _____	
☐ Dual Completion	Docket No. _____	
☐ Other (SWD or Inj?)	Docket No. _____	

08/30/93	09/01/94	10/11/93
Spud Date	Date Reached TD	Completion Date

API NO. 15- 187-20691 _____

County HAMILTON _____

SW - SW - NE - NE Sec. 25 Twp. 30 Rge. 40 X W E4030 Feet from S/W (circle one) Line of Section* 1250 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name PARKS G. U. /A/ Well # 4Field Name HUGOTONProducing Formation CHASEElevation: Ground 3227 KB 3238'Total Depth 2588' PBTD 2545'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ART 1 DFW
(Data must be collected from the Reserve Pit) 7-28-94Chloride content 5800 ppm Fluid volume 2140 bblsDewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
erby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Ellen HartzlerTitle SR. STAFF ASSISTANT _____ Date 7/27/94Subscribed and sworn to before me this 21st day of July,
19 94.Notary Public Susan CallahanDate Commission Expires August 02, 1994

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other (Specify) <u>IS</u>

RECEIVED

KANSAS CORPORATION COMMISSION

SIDE TWO

Operator Name AMOCO PRODUCTION COMPANY Lease Name PARKS G.U. /A/ Well # 4

Sec. 25 Twp. 30 Rge. 40 ☐ EastCounty STANTON ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Herrington	2316	KB
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Winfield	2396	
		Krider	2334	
		Towanda	2453	
		Ft. Riley	2500	

List All E.Logs Run:
DIL, HRI, SDL-DSN, MIRCO, LSS, CSNG

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	590	Class C	300	
Production	7 7/8"	5 1/2"	14	2588	Class C	400	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2316-2322'; 2322-2352'; 2390-2410'; 2452-2468;	FRAC W/245,360# 10/20 BRADY SAND	2316-2529
	2504-2529';	61,740 GAL.	
			ATTACHED)

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
N/A					
Date of First, Resumed Production, SWD or Inj. ST	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 150	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dualty Comp. ☐ Commingled 2316-2529
(If vented, submit ACO-18.) ☐ Other (Specify)