

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

Operator: License # 5952

Name: Amoco Production Company

Address P O Box 800

Room 925

City/State/Zip Denver, Co 80201

Purchaser: _____

Operator Contact Person: Ellen Hartzler

Phone (303) 830-5130

Contractor: Name: Cheyenne Drilling

License: 5832

Well Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., CAPP, etc.)

If Workover/Re-entry; old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conn. to Inj/SWD

Plug Back _____

Commingle Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Spud Date 9/9/93 Date Reached TD 9/11/93 Completion Date 10/25/93

API No. 15 187-20697

County Stanton

SW NE NE Sec. 36 Twp. 30 Rge. 40 East West

4030 Foot from SW (circle one) Line of Section

1250 Foot from SW (circle one) Line of Section

Footage: Calculated from Closest Outside Section Corner:

Closest NE, NW, or SW (circle one)

Lease Name Reece G.U. Well # 3HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3240' KB 3251'

Total Depth 2601' PBDT 2599.5'

Amount of Surface Pipe Set and Cemented at 544 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Foot depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid Volume 2140 bbls

Downstring method used dried and filled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL PERMITTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Ellen Hartzler

Title Sr. Staff Assistant Date 3/8/94

Subscribed and sworn to before me this 8TH day of MARCH, 1994

Notary Public Susan Collins

My Commission Expires August 02, 1994

K.C.C. OFFICE USE ONLY

F Letter of confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Reg HGPA

AGS Plug Other (Specify)

Operator Name Amoco Production Company Lease Name Reece GU Well # 3H

County Stanton

Sec. 36 Twp. 30 Rge. 40
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool joint closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid rec. and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herrington</td> <td>2238</td> <td>KB</td> </tr> <tr> <td>Krider</td> <td>2260</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2301</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2384</td> <td></td> </tr> <tr> <td>Ft. Riley</td> <td>2424</td> <td></td> </tr> </table>	Name	Top	Datum	Herrington	2238	KB	Krider	2260		Winfield	2301		Towanda	2384		Ft. Riley	2424	
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	544	Class C	300	
Production	7 7/8"	5 1/2"	15.5#	2601	Class C	450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	2333-2350'; 2360-2380'; 2426-2446';		Frac w/ 277,840# 10/20 and 59,941 gals. fluid	2333-2550'
	2472-2482'; 2520-2550';			

TUBING RECORD N/A Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj SI Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil _____ Bbls. Gas 500 Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Per Dually Comp. Commingled Production Inte 2333-2550'

(If vented, submit ACO-18) Other (Specify) _____

DRILLERS LOG

AMOCO PRODUCTION COMPANY
REECE GU NO. 3 HI
SECTION 36-T30S-R40W
STANTON COUNTY, KANSAS

API #15-187-20697

COMMENCED: 09-09-93
COMPLETED: 09-11-93

SURFACE CASING: 572' OF 8 5/8"
CMTD W/150 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE.

FORMATION	DEPTH
SURFACE HOLE	0- 544
RED BED & CLAY	544-994
RED BED & SAND	994-1794
RED BED	1794-2701 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.



A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13TH DAY OF SEPTEMBER, 1993.



BECKY J. WHETSTONE, NOTARY PUBLIC

