

KANSAS DRILLERS LOG

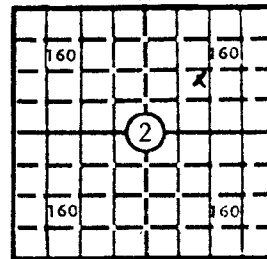
No. 15 — 187 — 20327
County Number

State Geological Survey
S. 2 W. 30 R. 40

Loc. 1760' FNL x 1640' FEL

County Stanton

640 Acres
N



Elev.: Gr. 3251

DF KB 3258

Operator Amoco Production Company	
Address P. O. Box 432 Liberal, Kansas 67901	
Well No. 2	Lease Name Plummer Gas Unit "A"/CG/
Footage Location 1760 feet from (N) line 1640 feet from (E) line	
Principal Contractor Service Drilling Company	Geologist
Spud Date 8-18-80	Total Depth 3002
Date Completed 10-28-80	P.B.T.D. 2987
	Oil Purchaser None

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	600	Pozmix	250	2% CACL
					Class "H"	150	3% CACL
Production	7-7/8	5-1/2	14	3002	Pozmix	550	6% Gel
					Pozmix	150	2% Gel 18% St

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.5 Jet	2668-2676
					2644-2654
					2620-2630
					2606-2612
					2590-2594
					2564-2574
					2550-2556

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac x 2500 gal 15% HCL Acid spearhead, 100,000 gal trt wt & 200,000# river sn. Blend in 100# Howco Rayfrac	2550-2676

INITIAL PRODUCTION

Date of first production SI for pipeline connection		Producing method (flowing, pumping, gas lift, etc.) Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.
	1389		
Disposition of gas (vented, used on lease or sold)		Producing interval (s) 2550-2676	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 2	Lease Name Plummer Gas Unit "A" /CG/	Gas	
S 2 T 30 R 40 W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Surface Sand, Redbed	0	400	
Redbed	400	1210	
Redbed, Shale	1210	2176	
Shale, Lime	2176	2624	
Lime	2624	3002	
TD		3002	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature: <u>Gale McCord</u> Title: <u>Administrative Supervisor</u> Date: <u>October 30, 1980</u>		