Cumulative Status
Through December, 2003

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WELL/LEASE/FIELD/STATE	CUM OIL MBBL	CUM GAS MMCF	CUM WATER PRODUCED MBBL	CUM WATER INJECTED MBBL
** LEASE ACKERS BARRY	.000	222.796	0.000	0.000
** LEASE CIRCLE EIGHT	.000	557.152	0.000	0.000
** LEASE DIMMITT	.000	437.438	0.000	0.000
** LEASE HERRICK	.000	492.732	0.000	0.000
** LEASE HERRICK #1	.000	935.147	0.000	0.000
** LEASE JULIAN	.000	308.699	0.000	0.000
** LEASE KRIDER 1	.000	616.670	0.000	0.000
** LEASE LYNN	.000	162.274	0.000	0.000
** LEASE NICHOLAS	.000	1,565.484	0.000	0.000
** LEASE PARKS	.000	839.748	0.000	0.000
** LEASE ROLLIE JACK	.000	146.030	0.000	0.000
** LEASE SAUNDERS	.000	283.140	0.000	0.000
** LEASE SHORE 1	.000	882.482	0.000	0.000
** LEASE TAYLOR ELEANOR V	.000	329.197	0.000	0.000
******** GRAND TOTAL	.000	7,778.989	0.000	0.000

1 Line Date Range
Production Report
From January, 2003Thru December, 2003

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WELL/LEASE/FIELD/STATE	Gross Oil (BBLS)	Gross Gas (MCF)	Gross Water (BBLS)	Net Oil (BBLS)	Net Gas (Mcf)	Oil Sales (BBLS)	Gas Sales (Mcf)
** LEASE ACKERS BARRY	0	1,654	0	0	1,654	0	0
** LEASE CIRCLE EIGHT	0	6,713	0	0	6,713	0	0
** LEASE DIMMITT	0	4,560	0	0	4,560	0	0
** LEASE HERRICK	0	4,396	0	0	4,396	0	0
** LEASE HERRICK #1	0	8,423	0	0	8,423	0	0
** LEASE JULIAN	0	2,479	0	0	2,479	0	0
** LEASE KRIDER 1	0	6,221	0	0	6,221	0	0
** LEASE LYNN	0	0	0	0	0	0	0
** LEASE NICHOLAS	0	13,779	0	0	13,779	0	0
** LEASE PARKS	0	9,557	0	0	9,557	0	0
** LEASE ROLLIE JACK	0	2,885	0	0	2,885	0	0
** LEASE SAUNDERS	0	3,955	0	0	3,955	0	0
** LEASE SHORE 1	0	8,318	0	0	8,318	0	0
** LEASE TAYLOR ELEANOR V	0	5,554	0	0	5,554	0	0
******** GRAND TOTAL	0	78,494	0	0	78,494	0	0

7 MONTHS

$\frac{78,494}{7} = 11,213$

Date: 02-13-2004
Time: 13:41:46

Production History Summary

Mth/Yr	Oil BBls	Gas MCF	Water BBls	Days	Oil Sales BBls	Gas Sales MCF	FTP	CP	Inj. Gas Mcf	Inj. Water BBls	NGL BBls	Fluid Level	Comments
1/03	0	13,287	0	403	0	0			0	0	0		
2/03	0	11,613	0	364	0	0			0	0	0		
3/03	0	13,440	0	403	0	0			0	0	0		
4/03	0	13,016	0	390	0	0			0	0	0		
5/03	0	11,288	0	403	0	0			0	0	0		
6/03	0	6,438	0	390	0	0			0	0	0		
7/03	0	9,412	0	403	0	0			0	0	0		
8/03	0	0	0	403	0	0			0	0	0		
9/03	0	0	0	390	0	0			0	0	0		
10/03	0	0	0	403	0	0			0	0	0		
11/03	0	0	0	390	0	0			0	0	0		
12/03	0	0	0	403	0	0			0	0	0		
S.Tot	0	78494	0		0	0			0	0	0		

T. 30 R. 40W Sec. 32

Lease Name: HERRICK #1
Well Name: 1
Field: KANSAS HUGOTON (CHASE)
Formation: CHASE
County, St: STANTON, KS

	Bef. PO	Aft. PO
WI %	100.0000	100.0000
NRI Oil %	100.0000	100.0000
NRI Gas %	100.0000	100.0000

Date: 02-13-2004
Time: 13:41:45
ID: 215,003,00000037420

Production History Report

Mth/Yr	Oil BBls	Gas MCF	Water BBls	Days	Oil Sales BBls	Gas Sales MCF	FTP	CP	Inj. Gas Mcf	Inj. Water BBls	NGL BBls	Fluid Level	Comments
1/03	0	1,485	0	31	0	0	0	0	0	0	0	0	
2/03	0	1,230	0	28	0	0	0	0	0	0	0	0	
3/03	0	1,435	0	31	0	0	0	0	0	0	0	0	
4/03	0	1,396	0	30	0	0	0	0	0	0	0	0	
5/03	0	1,319	0	31	0	0	0	0	0	0	0	0	
6/03	0	314	0	30	0	0	0	0	0	0	0	0	
7/03	0	1,244	0	31	0	0	0	0	0	0	0	0	
8/03	0	0	0	31	0	0	0	0	0	0	0	0	
9/03	0	0	0	30	0	0	0	0	0	0	0	0	
10/03	0	0	0	31	0	0	0	0	0	0	0	0	
11/03	0	0	0	30	0	0	0	0	0	0	0	0	
12/03	0	0	0	31	0	0	0	0	0	0	0	0	
S.Tot	0	8423	0		0	0			0	0	0		

T. 30 R. 40W Sec. 32

