

Cumulative Status Through December, 2003

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WELL/LEASE/FIELD/STATE	CUM OIL MBBL	CUM GAS MMCF	CUM WATER PRODUCED MBBL	CUM WATER INJECTED MBBL
** LEASE ACKERS BARRY	.000	222.796	0.000	0.000
** LEASE CIRCLE EIGHT	.000	557.152	0.000	0.000
** LEASE DIMMITT	.000	437.438	0.000	0.000
** LEASE HERRICK	.000	492.732	0.000	0.000
** LEASE HERRICK #1	.000	935.147	0.000	0.000
** LEASE JULIAN	.000	308.699	0.000	0.000
** LEASE KRIDER 1	.000	616.670	0.000	0.000
** LEASE LYNN	.000	162.274	0.000	0.000
** LEASE NICHOLAS	.000	1,565.484	0.000	0.000
** LEASE PARKS	.000	839.748	0.000	0.000
** LEASE ROLLIE JACK	.000	146.030	0.000	0.000
** LEASE SAUNDERS	.000	283.140	0.000	0.000
** LEASE SHORE 1	.000	882.482	0.000	0.000
** LEASE TAYLOR ELEANOR V	.000	329.197	0.000	0.000
***** GRAND TOTAL	.000	7,778.989	0.000	0.000

1 Line Date Range Production Report From January, 2003 Thru December, 2003

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WELL/LEASE/FIELD/STATE	Gross Oil (BBLs)	Gross Gas (Mcf)	Gross Water (BBLs)	Net Oil (BBLs)	Net Gas (Mcf)	Oil Sales (BBLs)	Gas Sales (Mcf)
** LEASE ACKERS BARRY	0	1,654	0	0	1,654	0	0
** LEASE CIRCLE EIGHT	0	6,713	0	0	6,713	0	0
** LEASE DIMMITT	0	4,560	0	0	4,560	0	0
** LEASE HERRICK	0	4,396	0	0	4,396	0	0
** LEASE HERRICK #1	0	8,423	0	0	8,423	0	0
** LEASE JULIAN	0	2,479	0	0	2,479	0	0
** LEASE KRIDER 1	0	6,221	0	0	6,221	0	0
** LEASE LYNN	0	0	0	0	0	0	0
** LEASE NICHOLAS	0	13,779	0	0	13,779	0	0
** LEASE PARKS	0	9,557	0	0	9,557	0	0
** LEASE ROLLIE JACK	0	2,885	0	0	2,885	0	0
** LEASE SAUNDERS	0	3,955	0	0	3,955	0	0
** LEASE SHORE 1	0	8,318	0	0	8,318	0	0
** LEASE TAYLOR ELEANOR V	0	5,554	0	0	5,554	0	0
***** GRAND TOTAL	0	78,494	0	0	78,494	0	0

7 MONTHS

78,494 ÷ 7 = 11,213

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Production History Summary

Mth/Yr	Oil BBls	Gas MCF	Water BBls	Days	Oil Sales BBls	Gas Sales MCF	FTP	CP	Inj. Gas Mcf	Inj. Water BBls	NGL BBls	Fluid Level	Comments
1/03	0	13,287	0	403	0	0			0	0	0		
2/03	0	11,613	0	364	0	0			0	0	0		
3/03	0	13,440	0	403	0	0			0	0	0		
4/03	0	13,016	0	390	0	0			0	0	0		
5/03	0	11,288	0	403	0	0			0	0	0		
6/03	0	6,438	0	390	0	0			0	0	0		
7/03	0	9,412	0	403	0	0			0	0	0		
8/03	0	0	0	403	0	0			0	0	0		
9/03	0	0	0	390	0	0			0	0	0		
10/03	0	0	0	403	0	0			0	0	0		
11/03	0	0	0	390	0	0			0	0	0		
12/03	0	0	0	403	0	0			0	0	0		
S.Tot	0	78494	0		0	0			0	0	0		

T.30 N 40W Sec. 9

Lease Name: ROLLIE JACK
 Well Name: 1-9
 Field: KANSAS HUGOTON (CHASE)
 Formation: CHASE
 County, St: STANTON, KS

WI % 100.0000
 NRI Oil % 100.0000
 NRI Gas % 100.0000

Bef. PO 100.0000
 Aft. PO 100.0000

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Production History Report

Mth/Yr	Oil BBls	Gas MCF	Water BBls	Days	Oil Sales BBls	Gas Sales MCF	FTP	CP	Inj. Gas Mcf	Inj. Water BBls	NGL BBls	Fluid Level	Comments
1/03	0	6	0	31	0	0	0	0	0	0	0	0	
2/03	0	1	0	28	0	0	0	0	0	0	0	0	
3/03	0	1,001	0	31	0	0	0	0	0	0	0	0	
4/03	0	712	0	30	0	0	0	0	0	0	0	0	
5/03	0	434	0	31	0	0	0	0	0	0	0	0	
6/03	0	374	0	30	0	0	0	0	0	0	0	0	
7/03	0	357	0	31	0	0	0	0	0	0	0	0	
8/03	0	0	0	31	0	0	0	0	0	0	0	0	
9/03	0	0	0	30	0	0	0	0	0	0	0	0	
10/03	0	0	0	31	0	0	0	0	0	0	0	0	
11/03	0	0	0	30	0	0	0	0	0	0	0	0	
12/03	0	0	0	31	0	0	0	0	0	0	0	0	
S.Tot	0	2885	0		0	0			0	0	0		

T, 30 R.40W Sec. 9

10000

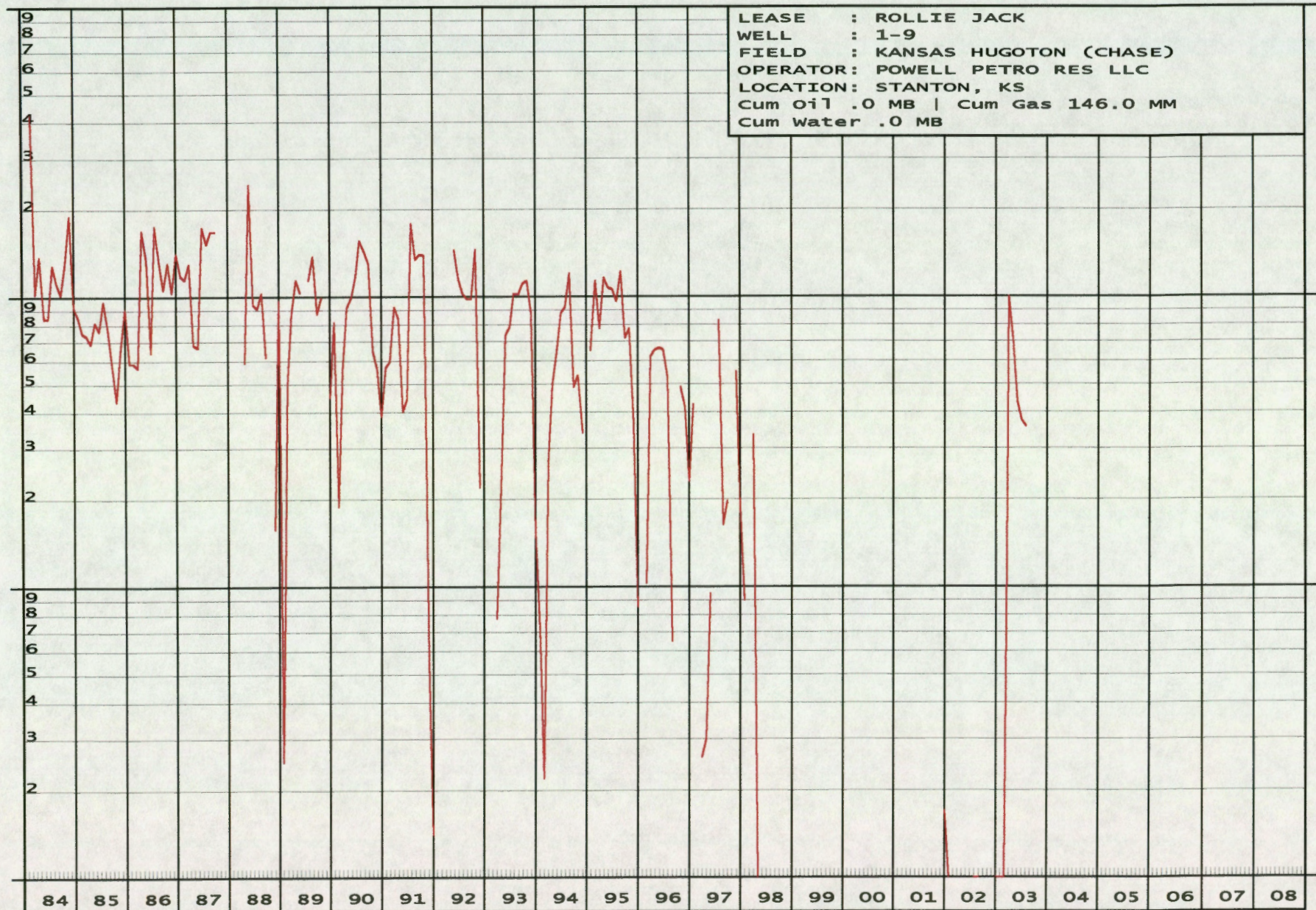
1000

GAS

100

10

LEASE : ROLLIE JACK
WELL : 1-9
FIELD : KANSAS HUGOTON (CHASE)
OPERATOR: POWELL PETRO RES LLC
LOCATION: STANTON, KS
Cum Oil .0 MB | Cum Gas 146.0 MM
Cum Water .0 MB



Gross Per Month
02-15-2004

Stevenson