

4-19-86  
4/19/87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

API NO. 15-187-20,377  
County Stanton  
NW SW Sec 14 Twp 30S Rge 41W

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREXCO INC.  
address 970 Fourth Financial Center  
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan C. Mayhew  
Phone 1-316-265-3311

Contractor: license # 5147  
name Beredco Inc.

Wellsite Geologist Jim Crawford  
Phone 1-405-239-7581

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

11/24/84 12/08/84 1/19/85  
Spud Date Date Reached TD Completion Date

5550' 5549'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 1558 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

1700 Ft North from Southeast Corner of Secti  
4680 Ft West from Southeast Corner of Secti  
(Note: locate well in section plat below)

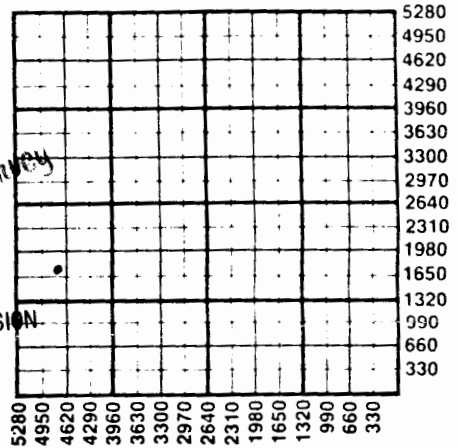
Lease Name Naomi Well# 1

Field Name Beauchamp, North

Producing Formation Morrow (Keyes)

Elevation: Ground 3382' KB 3387'

Section Plat



MAY 17 1985  
State Geological Survey  
WICHITA BRANCH  
RECEIVED  
STATE CORPORATION COMMISSION  
MAR 13 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Kenneth Tucker (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # No water

RELEASED

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. JUL 29 1988

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. FROM CONFIDENTIAL

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew

Title District Production Engineer Date 2/19/85

Subscribed and sworn to before me this 19th day of February 19 85

Notary Public Patricia E. Heinsohn Date Commission Expires 4/14/85



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 14 Twp. 30 Rge. 41W

Operator Name **BEREXCO, INC.** Lease Name **Naomi** Well# **1** SEC **14** TWP. **30S. RGE. 41W**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Post Rock	0	25
Redbed & Sand	25	1560
Redbed	1560	1610
Redbed/Shale	1610	2600
Lime/Shale	2600	2695
Shale & Lime	2695	3110
Lime/Shale	3110	3329
Shale & Lime	3329	3516
Lime & Shale	3516	4368
Shale & lime	4368	4500
Lime & Shale	4500	5300
Shale & lime	5300	5375
Lime & Shale	5375	5402
Sand	5402	5419
Sand/Lime/Shale	5419	5456
Lime/Shale	5456	5506
Shale/Lime	5506	5550
Lime & Shale	5550	5550'

DST #1) 5348-5377 Miss run.  
 DST #2) 5314-5402 (Morrow(Keyes))  
 30-60-30-120  
 1st open: Strong blow immed. w/GTS 3"  
 10"-58 psi 1 1/2" ck 2630 MCF  
 20"-74 psi 1 1/2" ck 3207 MCF  
 30"-90 psi 1 1/2" ck 3786 MCF  
 2cd open: 10"-58 psi 1 1/2" ck 4230 MCF  
 20"-64 psi 1 1/2" ck 4588 MCF  
 30"-70 psi 1 1/2" ck 4946 MCF  
 (Heavy mist of oil at surface-shut well in)  
 Rec: 90' FO, 90' MCO, 270' OCM (450' TF)  
 Oil 44 gravity @ 60° F  
 1327/1327 918/1000 967/1000  
 DST #3) Morrow (Keyes)  
 30-60-85-170  
 1st Open: Weak blow incr. to strong w/GTS 8"  
 10 min 2psi 3/4" ck 108 MCF  
 20 min 2 psi 1/2" ck 47.7 MCF  
 30 min 7 psi 1/2" ck 25.0 MCF  
 2cd Open: GTS immediately  
 10 min 6 psi 1/2" ck 6.93 MCF  
 20 min 6 psi 1/2" ck 6.93 MCF  
 30 min 6 psi 1/2" ck 6.93 MCF  
 40 min 6 psi 1/2" ck 6.93 MCF  
 50 min 6 psi 1/2" ck 6.93 MCF  
 Note: Tool left open add. 30 min. Oil to surface 76 min into final flow.  
 Rec: 2920' GCO, 270' M&GCO, 90' O&GCM (4280' T)  
 1313/1323 164/426 525/1016

RELEASED

JUL 29 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12.1/4	8.5/8	24#	1558	Lite	600	1/4#/sk flocele
Production	7.7/8	5.1/2	14#	5549	Class.H. 60-40 Poz	150 200	2% CC 2% CC; 2% gel 10% salt, 10# gils/sk, 3/4" TR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
4		5401-06		None			5401-06
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
1/19/85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
110 Bbls		TSTM MCF	0 Bbls	--	CFPB	44 <sup>0</sup>	

Disposition of gas:  vented  
 sold  
 used on lease

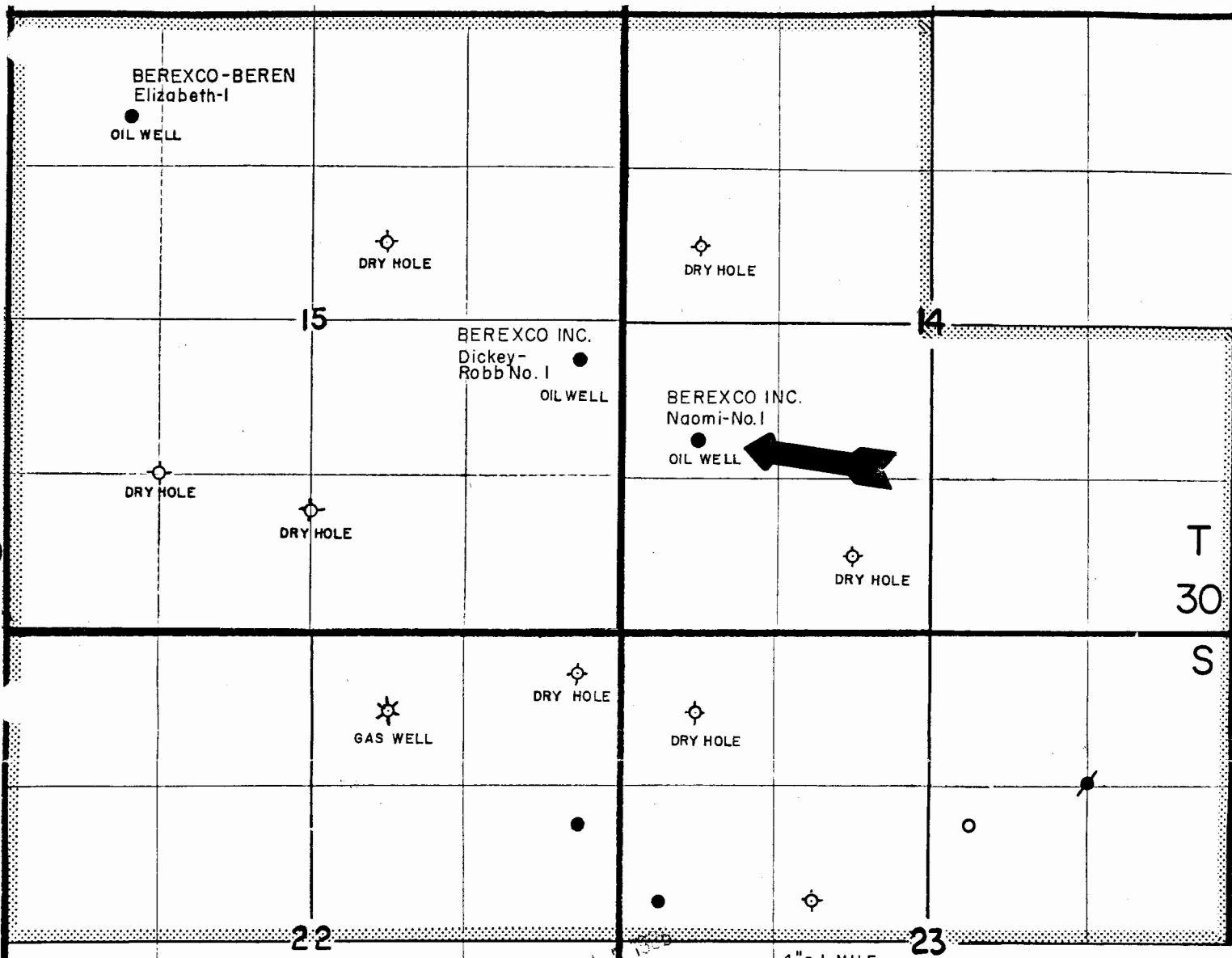
**METHOD OF COMPLETION**

open hole  perforation  
 other (specify) .....

**PRODUCTION INTERVAL**

5401-06

Dually Completed.  
 Commingled



STANTON CO., KANSAS

R 41 W

CONFIDENTIAL

MAY 1 1985

State Geological Survey  
WICHITA BRANCH

4" = 1 MILE

RELEASED

JUL 29 1988

Exhibit:  
BEREXCO. INC.  
Naomi No. 1

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

MAR 13 1985

CONSERVATION DIVISION  
Wichita, Kansas

C S/2 NW SW  
Sec. 14-T 30 S-R 41 W  
STANTON CO., KANSAS