

FEB 7 1984

CONFIDENTIAL

11/23/83
15-30-41W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) ☒ Letter requesting confidentiality attached.

(C) ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5363 EXPIRATION DATE 6/30/84
 OPERATOR BEREXCO INC. API NO. 15-187-20,353
 ADDRESS 970 Fourth Financial Center COUNTY Stanton
Wichita, Kansas 67202 FIELD Wildcat BEAUCHAMP NW
 ** CONTACT PERSON Pete Wilson PROD. FORMATION Morrow Sand
 PHONE 405/848-1165 Indicate if new pay. _____
 PURCHASER Central Crude LEASE Elizabeth
 ADDRESS 402 Commerce Plaza WELL NO. #1
Wichita, Kansas 67202 WELL LOCATION SE/4 NW/4 NW/4
 DRILLING Da Mac Drilling 150 Ft. from North Line and
 CONTRACTOR Box 1164, 625 Washington 60 Ft. from East Line of (E)
 ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC 15 TWP 30S RGE 41 (W).
 PLUGGING _____ WELL PLAT _____ (Office
 CONTRACTOR _____ Use Only)
 ADDRESS _____

TOTAL DEPTH 5,750' PBTD 5,546'SPUD DATE 10/13/83 DATE COMPLETED 11/23/83ELEV: GR 3,383 DF _____ KB 3,395DRILLED WITH ~~(CABLE)~~ (ROTARY) (~~AND~~) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water.Amount of surface pipe set and cemented 1.614 DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

Amount and kind of material used	Depth interval covered
2,500 gals CO ₂ , methanol & gelled water	5,414 - 5,421
30,000 gals CO ₂ foam with 35,000# sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/21/83	Pumping	
Estimated	Oil	Gas
	Water	Gas-oil ratio

RELEASED

Date: MAY 1 1986

FROM CONFIDENTIAL

KCC _____
KGS ☒SWD/REP _____
PLG. _____

NGPA _____

WIN - 05 - 21

114507

ACO-1 Well History

Side TWO

OPERATOR BEREXCO INC. LEASE NAME Elizabeth SEC 15 TWP 30S RGE 41 (F)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Sand 0 300 Sand, Red Bed 300 902 Red Bed Anhy 902 1290 Red Bed, Anhy, Shale 1290 1615 Shale 1615 1922 Red Bed, Shale 1922 2482 Lime, Shale 2482 5750RTD TOTAL ROTARY DEPTH 5,750' DST #1 - Morrow Sands 30/60/120/240 510' Free Oil 1278/1278 33/49 66/164 DST #2 - Morrow Sands 30/60/30/60 720' Mud Tool Plugged DST #3 - Morrow Sands 60/60/180/180 4000' GIP, 120' VSO & GCM, 60' Gsy OCM, 240' Gsy O, 120' Gsy MCO 1049/1294 66/115 164/246 some plugging If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24	1,614	lite common	600/150	3% cc
Production	7 7/8	5 1/2"	14	5,748	Pozmix	250	Gils. salt, gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DPJS	5414 - 5421
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	5,445	None			