15-30-41W

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 15-187-20,730

County Stanton

230 E - SE - SE - NE Sec. 15 Twp. 30S Rge. 41 E/W

2310 Feet from S/N (circle one) Line of Section

100 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: None

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Abercrombie RTD Inc. Rig #4

License: 30684

Wellsite Geologist: Billy G. Klaver

Lease Name Zimmerman Unit Well # #1 "T"

Field Name Beauchamp North

Producing Formation None

Elevation: Ground 3370' KB 3375'

Total Depth 5575' PBTD

Amount of Surface Pipe Set and Cemented at 1599.44' Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

3-25-94 Spud Date | 4-05-94 Date Reached TD | 4-05-94 Completion Date

Drilling Fluid Management Plan D&A JH 8-19-94
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 300 bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

RECEIVED
STATE CORPORATION COMMISSION
APR 19 1994
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebits

Title C. W. Sebits - President Date 4-18-94

Subscribed and sworn to before me this 18th day of April, 19 94.

Notary Public Verdella Lewis

Date Commission Expires 6-06-94

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-94

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ____ Other (Specify)

JS

Form ACO-1 (7-91)

SIDE TWO

1145161

Operator Name Pickrell Drilling Company, Inc. Lease Name Zimmerman Unit Well # #1 "T"

Sec. 15 Twp. 30S Rge. 41 ☐ East ☒ West County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static l[illegible], hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra [illegible]t if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

Dual Induction
Neutron Density

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner	3629(- 254)	
Lansing	3698(- 323)	
Base/Kansas City	4275(- 900)	
Marmaton	4304(- 929)	
Cherokee	4534(-1159)	
Atoka	4866(-1491)	
Morrow Shale	4970(-1595)	
Upper Keyes Sand	5360(-1985)	
Lower Keyes Sand	5432(-2057)	
Miss Ches	5450(-2075)	Miss St Gen 5488(-2113)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	1599.44'	Hall. Lite	550sx	2%CCw/1/4#FS/sx
		followed by:			Hall C Pre+	150sx	2%CCw/1/4#FS/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Inter[illegible]