

9-2-81

State Geological Survey 41W

WICHITA BRANCH
ACO-1 WELL HISTORY

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 30 days after the completion of a well, regardless of how the well was completed.

CONFIDENTIAL

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. **AUG 31 1982**

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-187-20,340

ADDRESS 970 Fourth Financial Center COUNTY Stanton
Wichita, Kansas 67202 FIELD Beauchamp

** CONTACT PERSON Evan Mayhew PROD. FORMATION Morrow Keys
PHONE (316) 265-3311

PURCHASER Kansas-Nebraska Natural Gas Company LEASE Carrie "C"

ADDRESS 205 "F" Street WELL NO. 2

Phillipsburg, Kansas 67661 WELL LOCATION SW SW SE

DRILLING Contractor Cheyenne Drilling, Inc. 2310 Ft. from east Line and
CONTRACTOR ADDRESS 515 R.H. Garvey Building 330 Ft. from south Line of

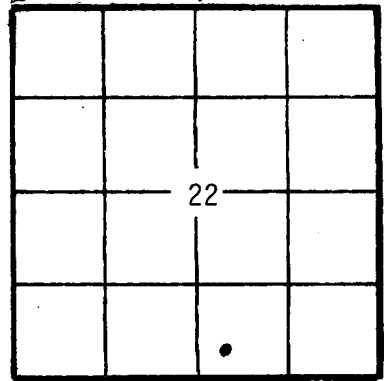
Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 30S RGE 41W.

PLUGGING NA

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5560 PBTD 5545

SPUD DATE 8/19/81 DATE COMPLETED 9/2/81

ELEV: GR 3378 DF KB 3386

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1529' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gallons 15%, 1000 gallons 15% w/Nitrogen		5375-84
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/19/82	Flowing	
Estimated Production -I.P.	Oil	Gas
-0-	0 bbls.	400 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	0 %	0 bbls.
	Perforations	5375-84

0114 02 422 023

OPERATOR Beren Corporation LEASE Carrie "C" SEC. 22 TWP. 30S RGE. 41W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface hole	0	1550		
Sand and shale	1550	2210		
Shale and sand	2210	2590		
Shale	2590	3720		
Shale and lime	3720	3957		
Shale	3957	4100		
Lime	4100	4250		
Lime and shale	4250	4513		
Lime	4513	4810		
Lime - Morrow shale	4810	5125		
Morrow shale	5125	5270		
Shale - Morrow sand	5270	5560		
RTD	5560			
DST #1: 5374 - 5390 30/60/60/120 1st opening fair blow 10 minutes and increased GTS 20 minutes 2nd opening: 81.8 MCF 10 minutes 73.6 MCF 20 minutes 86.3 MCF 30 minutes 116.0 MCF 40 minutes 129.0 MCF 50 minutes 134.0 MCF 60 minutes Rec: 120' GCM 833/766 100/100 133/133				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1529'	65/35 pozmix	600	6% gel, 2% CC
					Class "H"	150	3% CC
Production		4 1/2"	10.5#	5532'	60/40 pozmix	300	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DPJS	5375-84'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" OD	5348	