LE GEOLOGICAL SURVEY WICHITA BRANCH				15	-187	7-20249			
WICHITA BRANCH)		(\mathbf{C}					
KANSAS DRILLERS LOG					s. 23 T. 30S R. 41W E				
API No. 15 — 187 — 20,249						Loc. NW NW SW			
County Number					County Stanton				
National Oil Company						540 Acres N			
Address 200 W. Douglas, Suite	550. Wichita	. KS 67	202		160	160			
Well No. Lease Name	-								
1 Johns Footage Location				\dashv		101111			
2310 feet fron (MAK (5) line		from 🎉 (W)	line	_					
Principal Contractor DNB Drilling Benny Singleton					160	60 -			
Spud Date	Total Depth 5550	otal Depth P.B.T.D.		Fle	Locate well correctly Elev.: Gr. 3364				
February 7, 1978 Date Completed	Oil Purchaser			_		кв3369			
February 21, 1978	Mid-Plain	s Petro	leum						
	CASINO	RECORD							
Report of all strings set — surface, into			,			T			
Purpose of string Size hole drilled Size	re casing set (in O.D.) Weight lbs/ft	. Setting depth	Type ceme	ent	Sacks	Type and percent additives			
Surface 12½ 8	3-5/8	1541	Common 60-40 F	oz	200 400	2% gel, 3% cc 2% gel, 3% cc			
	51 151	F 4 2 0			100				
Production	5½ 15½	5439	39 35-65 Poz and		100	6% gel 18% salt, 10#/sx			
1			60-40 Poz		200	gils, 3/4% CFR2			
			ļ <u></u>						
LINER RECORD			P	ERFORAT	ION RECO	RD			
Top, ft. Bottom, ft.	Sacks cement		per ft.	Size of	& type	Depth interval			
TUBING RECORD			20 Thi			5364-5374'			
Size Setting depth	Packer set at				-				
2-7/8"									
ACI	D, FRACTURE, SHOT,	CEMENT SQ	UEEZE RECO	RD	r				
Amount	and kind of material used	· · · · · · · · · · · · · · · · · · ·			De	epth interval treated			
100 gal Acetic acid					On bottom				
		DODUGT: C'			<u> </u>				
Date of first production	Producing method (flo	RODUCTION	nas lift. etc.)						
		g, pumping,							
RATE OF PRODUCTION PER 24 HOURS 30	Gas O bbis.		Water MCF	none	Ga bbls.	s-oil ratio CFPB			
Disposition of gas (vented, used on lease or sold			Producin	g interval (s)	4110			
1			5.	364 - 53	3/4'				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator National Oil Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil							
Well No. Lease Name Johns								
s 23 T 30S R41W W NW NW SW	_							
			<u> </u>					
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEP	гн			
DST #1, 5057-70'; Misrun.			Log Tops					
DST #2, 5336-80'; Misrun.			Herrington Winfield Towanda Florence Wreford Council Gr Council Gr Poros Wabaunsee Howard Topeka Top Poros Heebner Toronto Lansing B/Ks City Marmaton Morrow Sh Upper Mor Sd Low Mor Sd Low Mor Sd Keyes Sd St. Gen St. Louis	2158 2211 2292 2381 2424 2458 2504 2864 3150 3191 3582 4176 4925 4176 5048 5234 5234 5454	+12 +11 +10 +9 +9 +8 +5 +2 -2 -3 -16 -18 -19 -20 -20			
USE ADDITIONAL SHEETS	IF NECESSARY TO	COMPLETE W	FLL RECORD					
Date Received	, IF NECESSART, IC	COMPLETE W	ELL RECORD.	<u></u>				
	Hill	Ail Simil						
		Vice-President						
		Title						
		July 10, 1978						