

SIDE TWO

Operator Name BEREXCO INC. Lease Name PEARL Well# 1 SEC 10 TWP. 30S RGE. 41 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem-test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
BASE ANHYDRITE	1611'	(+1790)
TOPEKA	3199'	(+ 202)
HEEBNER	3635'	(- 234)
TORONTO	3656'	(- 255)
LANSING	3738'	(- 337)
MARMATON	4308'	(- 907)
CHEROKEE	4516'	(-1115)
MORROW FORMATION	5028'	(-1627)
MISSISSIPPIAN	5442'	(-2041)
LTD	5697'	
RTD	5700'	

AUG 20 1984

*State Geological Survey
 WICHITA BRANCH*

RECEIVED
 STATE CORPORATION COMMISSION

AUG 16 1984

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
		8-5/8"		1594'	650 lite	800 sx	3%cc, 150sx com w/3% cc.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth
