

3737

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5652Name: Mustang Oil & Gas CorporationAddress P.O. Box 1609City/State/Zip Great Bend, KS 67530

Purchaser: _____

Operator Contact Person: Raford ClarkPhone (316) 792-7323Contractor: Name: Abercrombie RTD Inc.License: 30684Wellsite Geologist: Bob Douglas

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

<u>11-30-91</u>	<u>12-11-91</u>	<u>12-11-91</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 187-20,625County StantonC - SW - SE - Sec. 11 Twp. 30 Rge. 41 ☒ E ☐ W660 Feet from S/R (circle one) Line of Section1980 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Buckwater Well # 2-11Field Name Wildcat Beauchamp NortheastProducing Formation DRL 01-02-08Elevation: Ground 3365' KB 3370'Total Depth 5600' PBTD _____Amount of Surface Pipe Set and Cemented at 1600 FeetMultiple Stage Cementing Celler Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 833 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raford ClarkTitle Drilling & Prod. Superintendent Date 1-7-92Subscribed and sworn to before me this 7th day of January, 19 92.Notary Public Pamela K. WaltersDate Commission Expires August 28, 1995

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality AttachedC ☐ Wireline Log ReceivedC ☒ Geologist Report ReceivedKANSAS CORPORATION COMMISSION
DistributionKCC ☒ SWD/RepKCS ☐ Plug

JAN 10 1992

NGPA ☒

Other (Specify)

CONSERVATION DIVISION

Form ACO-1 (7-91)

Operator Name Mustang Oil & Gas Corporation Lease Name Buckwater Well # 2-11
 Sec. 11 Twp. 30 Rge. 41 ☐ East ☒ West
 County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☒ No ^{by Phase 59} ☒ Log Formation (Top), Depth and Datum ☐ Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Comp. Neutron-Density

Name	Top	Datum
Heebner	3617'	-247'
Lansing	3719'	-349'
Marmaton	4300'	-930'
Cherokee	4487'	-1117'
Morrow Shale	5003'	-1633'
LL Morrow Sand	5164'	-1794'
M.Morrow Sand	5314'	-1944'
Keyes Sand	5400'	-2030'
Mississippi	5439'	-2069'
LTD	5596'	-2226'

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1600'	35/65 Poz Class C	450 150	6%D20, 2%SL, 1/4# b29/sx 2%SL, 1/4# b29/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Grav

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval