

FORM MUST BE TYPED

COPY

SIDE ONE

12-305-41W

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30444

Name: Charter Production Company

Address 142 N. Mosley

City/State/Zip Wichita, KS 67202

Purchaser: Texaco Trading, Inc.

Operator Contact Person: Jerald Rains

Phone (316) 263-4906

Contractor: Name: Zenith Drilling Corporation

License: 5141

Wellsite Geologist: Tyler Sanders

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW)

Workover/Re-Entry: old well info. **RECEIVED KANSAS CORPORATION COMMISSION**

Operator: _____

Well Name: _____

Comp. Date _____ **APR 26 1994**

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-28-93 1-8-94 1-28-94
Spud Date Date Reached TD Completion Date

API NO. 15- 187-20713
County Stanton
S/2 SW NE Sec. 12 Twp. 30 Rge. 41 E

2970 Feet from M (circle one) Line of Section
1980 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name Barber Farms Well # 1

Field Name Development Beauchamp Northeast

Producing Formation Keyes Sand 01-02-08

Elevation: Ground 3346' KB 3357

Total Depth 5630' PSTD 5418'

Amount of Surface Pipe Set and Cemented at 36 jts, 1605' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 07/ 9-14-94
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 1,500 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: _____

Operator Name **RELEASED**

Lease Name MAY 6 1996 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County STANTON **FROM CONFIDENTIAL**

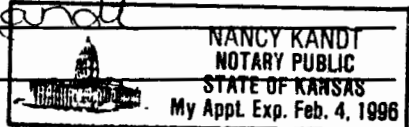
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operations Manager Date 4/26/94

Subscribed and sworn to before me this 26th day of April, 1994.

Notary Public Nancy Kandt
Date Commission Expires 2/4/96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

106

WIP-208-51

SIDE TWO

Y9100

Operator Name Charter Production Company

Lease Name Barber Farms Well # 1

Sec. 12 Twp. 30 Rge. 41 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

Neutron, Microlog, Dual Ind, Sonic

Log Formation (Top), Depth and Datum Sample Name Top Datum

See Enclosed Top Sheet

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediates, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|---------------------|--------------|---|
| Surface | 12 1/4 | 8 5/8" | 24# | 1605' | Prem Lite Premium + | 555 | 2% CC 1. of |
| Production | 7 7/8" | 5 1/2" | 15.5 | 5623' | EA-2 | 200 | 2% CC Floe 113 lbs Halad-322 13 SKS CAL-SEAL 60 |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top-Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input checked="" type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | Premium | 50 sxs | .6% Halad 322 |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | Premium | 50 sxs | .6% Halad 322 |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | Keyes Sand 5423'-29' | | |
| 4 | Keyes Sand 5391'-98' | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------|--------|-----------|---|
| | 2.7/8" | 5374' | | |

Date of First, Resumed Production, SWD or Inj. 3/21/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 100 | | 0 | | |

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

5423'-29'