

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5652Name: Mustang Oil & Gas CorporationAddress 100 S. Main, Suite 300Wichita, KS 67202

City/State/Zip _____

Purchaser: TexacoOperator Contact Person: Wayne L. BrinegarPhone (316) 267-8011Contractor: Name: TransPacLicense: 9408DEC 1 6Wellsite Geologist: Harold Trapp

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____10-28-9311-13-9312-7-93

Spud Date

Date Reached TD

Completion Date

API NO. 15- 187-20700County StantonSE - SE - NW - Sec. 12 Twp. 30 Rge. 41 X V2970 Feet from S (circle one) Line of Section2970 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Gilbert Well # 1-12Field Name Wildcat Beauchamp NortheastProducing Formation Keyes Sd DRL
01-02-08Elevation: Ground 3350' KB 3362'Total Depth 5640' PBTD 5612'Amount of Surface Pipe Set and Cemented at 1612.97'
@ 1606' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 2-28-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____ **RELEASED**

Lease Name _____ License No. _____

Quarter 1 Sec. 12 Twp. 30 Rge. 41 E V

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar Wayne L. BrinegarTitle Exploitation/Production Mgr. Date 12-16-93Subscribed and sworn to before me this 16th day of December, 19 93

PATRICIA A. REILLEY

Notary Public

STATE OF KANSAS

My Exp. Date _____

August 11, 1995

K.C.C. OFFICE USE ONLY		RECEIVED
F	☒ Letter of Confidentiality Attached	DEC 17 1993
C	☒ Wireline Log Received	
C	☒ Geologist Report Received	
Distribution		
☒ KCC	☐ SWD/KON	KANSAS CONSERVATION DIVISION Wichita, Kansas (Specimen)
☒ KGS	☐ Plug	

W.H. S. & C. Mustang Oil & Gas Corporation Lease Name Gilbert Well # 1-12

Sec. 12 Twp. 30 Rge. 41

☐ East

County Stanton

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or not, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No (Submit Copy.)

List All E. Logs Run:

BHC AL/GR	Morrow Shale	5005'	1643'
DIFL/GR/SP	Armstrong Sd	5069'	1707'
GR/CL	Mid Mor Sd	5266'	1904'
CIBL	Keyes Sd	5369'	2005'
ZDLC/CN/GR	Chester	5388'	-2026'
	St. Gen	5434'	2072'
	St. Louis	5498'	2136'

CASING RECORD

☒ St. Louis
☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	1606'	60-40 Poz	575	10% gel, 3% CC, 1/4#/sx floccle
					Common	150	2% gel, 3% CC, 1/4#/sx floccle
Production	7-7/8"	5 1/2"	15.5#	5631'	EA-2	240	1/4#/sx D, 10% salt, 3/4% Halad-322, 7% Calseal, 5#/sx gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5376-5384'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-7/8"	5413'	None		
Date of First, Resumed Production, SWD or Inj.	11-27-93	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 253 Bbls.	Gas ±10 Mcf	Water 0 Bbls.	Gas-Oil Ratio 1:04	Gravity 46.2

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

5376-84'

Keyes Sd